A.P. Møller - Mærsk A/S

Annual Report 2009



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A.P. Moller - Maersk Group

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Forward-looking statements

This annual report contains forward-looking statements. Such statements are subject to risks and uncertainties as various factors, many of which are beyond A.P. Møller - Mærsk A/S' control, may cause actual development and results to differ materially from expectations contained in the annual report.

Governing text

The annual report has been translated from Danish. The Danish text shall govern for all purposes and prevail in case of any discrepancy with the English version.

(Figures for 2008 in parenthesis)

Annual Report 2009

2009 Highlights

- Revenue USD 48.5 billion (USD 61.2 billion)
- Profit before depreciation, amortisation and impairment losses (EBITDA) USD 9.2 billion (USD 16.5 billion)
- Gain on sale of ships, rigs, etc. USD 0.2 billion (USD 0.9 billion)
- Profit before financial items (EBIT) USD 3.8 billion (USD 11.9 billion)
- Profit before tax USD 2.8 billion (USD 10.4 billion)
- Tax for the year USD 3.8 billion (USD 6.9 billion)
- Result for the year was negative by USD 1.0 billion (positive by USD 3.5 billion). In Danish kroner, the result was negative by 5.5 billion (positive by DKK 17.6 billion)
- Cash flow from operating activities USD 4.7 billion (USD 8.5 billion)
- Cash flow used for capital expenditure USD 7.9 billion (USD 10.3 billion)
- In 2009, the A.P. Moller Maersk Group was significantly negatively affected by the global economic crisis. Freight rates for the Group's container activities were 28% lower than in 2008, resulting in a negative segment result of USD 2.1 billion for the container activities. Tanker rates were also substantially lower than in 2008. The average price of crude oil was 36% lower in 2009 than in 2008, while the Group's share of oil and gas production was at the same level as in 2008.
- Oil and gas activities, APM Terminals, Maersk Supply Service, Maersk Drilling, Damco and the Dansk Supermarked Group yielded positive results despite lower oil prices and lower demand as a consequence of the economic crisis.
- Cost reductions in the range of USD 2.0 billion were achieved in the Group's business areas and group functions in 2009, of which USD 1.6 billion related to container activities. Savings were primarily achieved by restructurings, reducing fuel consumption, optimising networks and renegotiating supplier contracts.

- In 2009, it was decided to phase out shipbuilding activities at Odense Steel Shipyard as existing orders are completed and to sell Norfolkline to DFDS.
- To ensure the long-term funding position, the Group decided in 2009 to diversify its funding sources by placing bonds denominated in euro and Norwegian kroner, yielding gross proceeds of USD 1.8 billion. In addition, the Group sold own B shares corresponding to approximately 5.7% of A.P. Møller Mærsk A/S' total share capital, yielding gross proceeds of USD 1.6 billion.

OUTLOOK FOR 2010

Overall, the A.P. Moller - Maersk Group is expected to post a modest profit. Cash flow from operating activities is expected to be well above the 2009 level, while cash flow used for investing activities is expected to be well below.

The outlook for 2010 is subject to considerable uncertainty, not least due to developments in the global economy. Specific uncertainties relate to the container freight rates, transported volumes, the USD exchange rate and oil prices.

Financial highlights

Amounts in DKK million

	2009	2008	2007	2006	2005
Revenue	260,026	311,821	278,872	260,134	208,702
Profit before depreciation, amortisation and impairment losses, etc.	49,262	83,945	64,895	50,458	48,188
Depreciation, amortisation and impairment losses	30,317	26,092	26,226	19,357	17,755
Gain on sale of ships, rigs, etc.	862	4,656	6,062	4,227	1,676
Associated companies – share of profit/loss for the year	360	-1,882	3,081	2,881	3,037
Profit before financial items	20,167	60,627	47,812	38,209	35,146
Financial items, net	-5,263	-7,808	-4,111	-2,219	-2,121
Profit before tax	14,904	52,819	43,701	35,990	33,025
Tax	20,393	35,287	24,537	19,935	13,223
Profit/loss for the year – continuing operations	-5,489	17,532	19,164	16,055	19,802
Profit/loss for the year – discontinued operations	0	106	-533	131	404
Profit/loss for the year	-5,489	17,638	18,631	16,186	20,206
A.P. Møller - Mærsk A/S' share	-7,027	16,960	17,809	15,557	20,090
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Total assets	345,199	343,110	328,098	313,695	285,548
Total equity	158,868	158,394	146,688	136,711	124,083
Cash flow from operating activities	25,098	43,422	39,820	23,697	33,329
Cash flow used for capital expenditure	-42,195	-52,375	-49,003	-34,321	-62,696
Investment in property, plant and equipment	42,161	61,078	57,998	44,316	28,841
Return on invested capital after tax (ROIC)	-0.3%	9.9%	10.3%	9.7%	15.9%
Return on equity after tax	-3.5%	11.6%	13.1%	12.4%	17.8%
Equity ratio	46.0%	46.2%	44.7%	43.6%	43.5%
Earnings and diluted earnings per share, DKK	-1,674	4,122	4,328	3,781	4,883
Cash flow from operating activities per share, DKK	5,980	10,553	9,678	5,759	8,100
Dividend per share, DKK	325	650	650	550	550
Share price (B share), end of period, DKK	36,600	28,100	54,400	53,200	65,200
Total market capitalisation, end of period	156,901	116,281	223,177	214,284	263,879

Financial highlights

Amounts in USD million

Revenue Profit before depreciation, amortisation and impairment losses, etc. Depreciation, amortisation and impairment losses Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items Financial items, net Profit before tax Tax Profit/loss for the year – continuing operations Profit/loss for the year – discontinued operations	48,522 9,193 5,658 161 67 3,763 -982 2,781 3,805 -1,024	61,211 16,478 5,122 914 -369 11,901 -1,533 10,368 6,927	51,218 11,919 4,816 1,113 566 8,782 -755 8,027	43,743 8,487 3,255 711 484 6,427 -374	34,84 8,04 2,93 28 50 5,89
Depreciation, amortisation and impairment losses Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items Financial items, net Profit before tax Tax Profit/loss for the year – continuing operations	9,193 5,658 161 67 3,763 -982 2,781 3,805	5,122 914 -369 11,901 -1,533 10,368	11,919 4,816 1,113 566 8,782 -755	8,487 3,255 711 484 6,427 -374	8,04 2,93 28 50 5,89
Depreciation, amortisation and impairment losses Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items Financial items, net Profit before tax Tax Profit/loss for the year – continuing operations	5,658 161 67 3,763 -982 2,781 3,805	5,122 914 -369 11,901 -1,533 10,368	4,816 1,113 566 8,782 -755	3,255 711 484 6,427 -374	2,93 28 50 5,89
Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items Financial items, net Profit before tax Tax Profit/loss for the year – continuing operations	161 67 3,763 -982 2,781 3,805	914 -369 11,901 -1,533 10,368	1,113 566 8,782 -755	711 484 6,427 -374	28 50 5,89
Associated companies – share of profit/loss for the year Profit before financial items Financial items, net Profit before tax Tax Profit/loss for the year – continuing operations	67 3,763 -982 2,781 3,805	-369 11,901 -1,533 10,368	566 8,782 -755	484 6,427 -374	50 5,89
Profit before financial items Financial items, net Profit before tax Tax Profit/loss for the year – continuing operations	3,763 -982 2,781 3,805	11,901 -1,533 10,368	8,782 -755	6,427 -374	5,89
Financial items, net Profit before tax Tax Profit/loss for the year – continuing operations	-982 2,781 3,805	-1,533 10,368	-755	-374	
Profit before tax Tax Profit/loss for the year – continuing operations	2,781 3,805	10,368			
Tax Profit/loss for the year – continuing operations	3,805			6,053	5,54
Profit/loss for the year – continuing operations			4,507	3,352	2,21
	1,02 1	3,441	3,520	2,701	3,32
Profit/loss for the year – discontinued operations		J,771	3,320	2,701	0,02
	0	21	-98	22	6
Profit/loss for the year	-1,024	3,462	3,422	2,723	3,38
A.P. Møller - Mærsk A/S' share	-1,311	3,329	3,271	2,617	3,37
Total assets	66,511	64,925	64,648	55,409	45,15
Total equity	30,610	29,972	28,903	24,148	19,6
Cash flow from operating activities	4,679	8,524	7,313	3,987	5,50
Cash flow used for capital expenditure	-7,874	-10,281	-9,000	-5,771	-10,4
Investment in property, plant and equipment	7,867	11,990	10,652	7,452	4,8
Return on invested capital after tax (ROIC)	-0.3%	10.1%	10.1%	9.7%	15.9
Return on equity after tax	-3.4%	11.8%	12.9%	12.4%	17.6
Equity ratio	46.0%	46.2%	44.7%	43.6%	43.5
Earnings and diluted earnings per share, USD	-312	809	795	636	8
Cash flow from operating activities per share, USD	1,115	2,072	1,777	969	1,3
Dividend per share, USD	63	123	128	97	
Share price (B share), end of period, USD	7,052	5,317	10,719	9,397	10,3
Total market capitalisation, end of period	30,231	22,002	43,973	37,849	41,7



The Executive Board functions as the day-to-day management and consists of (from left):

Claus V. Hemmingsen Trond Westlie Jakob Thomasen Nils S. Andersen (Group CEO) Eivind Kolding Søren Skou

A.P. Moller - Maersk Group

Directors' report

2009 was a challenging year in which most of the world was, to a greater or lesser extent, affected by the financial and economic crisis. The financial markets fluctuated substantially and unemployment rose, particularly in the USA and Europe. Consumption and investments slowed down dramatically, with a negative impact on world trade. Growth in countries such as China and India could not offset the decline and overall the global economy contracted by 2.3%.

Being a global enterprise, the A.P. Moller - Maersk Group was significantly affected by the economic crisis, the decline in world trade and global oil consumption and the difficult market conditions in general. Especially the markets for container shipping and tanker activities were under pressure as falling demand coincided with the addition of new tonnage. The result for the year for container shipping and related activities was negative by USD 2.1 billion, which was not satisfactory. A number of initiatives have, however, curbed losses substantially and strengthened the future competitiveness of the Group.

A CHALLENGING YEAR FOR THE CONTAINER SHIPPING AND TANKER MARKETS

In the container shipping market, freight rates declined during the first half of 2009 to a level well below breakeven point. As a result, the container shipping industry has reduced its capacity in several ways, e.g. by taking tonnage out of service, postponing delivery of new vessels and reducing speed. These initiatives have buoyed up spot rates, which rose in the second half of the year, but need to rise further if the container shipping business is once again to become profitable. In the tanker market, rates showed a downward trend in 2009, but stabilised at a low level in the fourth quarter.

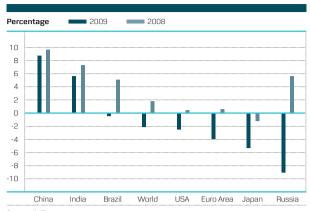
Likewise, spot rates must increase for operations to become profitable, although Maersk Tankers has strengthened its market position and reduced costs through efficient integration of Broström, which was acquired in early 2009.

POSITIVE RESULTS IN A NUMBER OF BUSINESS AREAS

The Group's other business areas have also been negatively affected by the economic crisis, which has led to lower oil prices and lower demand. Nevertheless, a number of Group companies posted positive results in 2009.

During the year, Maersk Oil announced a number of oil finds in Angola, the Gulf of Mexico and the British sector of the North Sea; the production potential of these finds is now being assessed. The profit of APM Terminals improved, despite falling volumes and challenging market conditions. Maersk Drilling and Maersk Supply Service had secured substantial contract coverage at the start of 2009 and performed well during the year. Damco registered considerably lower volumes, but costs were cut by restructuring the organisation, etc., and the operating profit was better than in 2008. The Dansk Supermarked Group improved its profit in a tough market.

Development in Gross Domestic Product



Source: IMF

Anticipating that the year would be challenging, the Group set up a number of **priorities for 2009** with a view to safeguarding and strengthening its position. Focus has been on reducing costs, improving the competitiveness of the business segments and strengthening the Group's financial position. In addition, a concerted effort is being made across business activities to improve safety and reduce the Group's environmental impact. Headquarter functions have been clearly defined and staffing reduced.

In 2009 the Group had a strong focus on strengthening its **competitiveness**, primarily by reducing **costs**.

Over the year, initiatives such as the "Project One" cost-cutting scheme reduced Group expenditure by approximately USD 2 billion. In particular, the container business cut its costs and is now in the top international league in terms of competitiveness. The container shipping activities have substantially enhanced their customer service, mainly through better schedule reliability and by making it easier for customers to do business with the A.P. Moller - Maersk Group. The container shipping activities achieved its highest ever customer satisfaction ratings.

The Group consolidated its sound **financial basis and funding position** further in 2009. In September, the Group sold the majority of its own shares, raising gross proceeds of USD 1.6 billion. This step was followed by the Group's first bond issues, in October (euro bonds)

and December (Norwegian kroner). Total gross proceeds from the issuance of bonds amounted to USD 1.8 billion. Management takes a positive approach to further diversification of the Group's debt and increased use of the bond market in the future.

The Group intensified its **climate and environment effort** in 2009, reducing its carbon footprint further
through innovative measures such as introducing technological improvements on vessels. These initiatives not
only benefited the environment, they also brought considerable cost reductions due to lower fuel consumption.
This will remain a strong focus area, which should give
the Group a further competitive edge.

The portfolio of companies has been adjusted as part of the effort to discontinue non-strategic activities. It was decided to phase out shipbuilding activities at Odense Steel Shipyard, while the technical plastic activities in Rosti were divested. In December an agreement was concluded on the sale of Norfolkline to DFDS. Under this agreement, the Group acquires an ownership interest in DFDS of approximately 31%.

There is every reason to thank **the employees** for their dedicated effort in 2009, particularly in view of the substantial organisational changes implemented over the last two years, as a result of which we have had to say goodbye to many good colleagues. The organisation has navigated the crisis well and the commitment of the employees points to strong confidence in the future.



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In recent years, the Group has had a high **investment** level with growth in many business areas. Investment activities remain substantial, with an extensive newbuilding programme for ships and rigs, as well as investments in terminals and oil and gas activities. This will also be the case in the coming years, although investments will be adapted to the expected cash flow from operating activities. Growth is primarily expected to come from oil and gas activities as well as APM Terminals, while other business areas will require further investments in order to sustain the Group's position.

2010 will bring further challenges, but highly skilled and dedicated employees, strong customer focus, an innovative approach and a well-established name all give the A.P. Moller - Maersk Group a strong platform for meeting

these challenges. Further cost reductions, streamlined processes and a dynamic organisation will further enhance our competitiveness and enable us to exploit the attractive development opportunities emerging in the wake of the global crisis.

The A.P. Moller - Maersk Group has emerged from the crisis stronger and is well prepared for the challenging market conditions in the coming years.

Results for 2009

At USD 48.5 billion, the **A.P. Moller - Maersk Group's** revenue was 21% lower in 2009 than in 2008, primarily as a result of lower freight rates for container shipping and lower average oil prices.

Depreciation, amortisation and impairment losses was USD 5.7 billion – an increase of USD 0.5 billion, primarily related to Tankers, offshore and other shipping activities and Container shipping and related activities.

The market for sale of ships, rigs, etc. remained subdued throughout the year, and gains on sales were USD 161 million compared to USD 914 million in 2008.

The result for the year was negative by USD 1.0 billion, which was in line with the expectations announced on 12 November 2009; the corresponding figure for 2008 was positive by USD 3.5 billion. Exclusive of gains from sale of ships, rigs, etc. the result was negative by USD 1.2 billion. As announced on 5 March 2009, this was considerably below the positive profit of USD 2.5 billion posted in 2008.

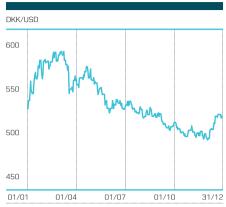
The cash flow from operating activities was USD 4.7 billion compared to USD 8.5 billion in 2008, negatively affected by lower earnings. The cash flow used for capital expenditure amounted to USD 7.9 billion, down from USD 10.3 billion in 2008. The negative free cash flow of USD 3.2 billion was covered by drawing on existing and new credit facilities.

The Group's **container shipping activities** realised a substantial negative segment result, reflecting the tough market conditions with falling freight rates and volumes. Initiatives to reduce costs in 2009 to some extent mitigated the negative impact from market conditions.

APM Terminals performed substantially better than in 2008. Focus on cost-cutting measures and geographical reorientation of activities more than offset the decline in activity.

The consolidated profits from **Tankers**, **offshore and other shipping activities** were somewhat below 2008, partly as a result of impairment losses on intangible assets and property, plant and equipment as well as lower gains on sale of ships and rigs.





Source: The Central Bank of Denmark

Falling demand for oil, rising oil stocks and substantial growth in the global fleet meant that **Maersk Tankers** was negatively affected by low activity and declining ship values. Thus, the result was negative and considerably below the 2008 level. In early 2009 the acquisition of the tanker shipping company Broström was completed. The integration process went as planned, and the expected cost synergies are materialising.

Maersk Drilling and Maersk Supply Service per-

formed well in spite of falling market activity and the addition of new tonnage in the offshore markets. Profits were positively affected by an overall high level of contract coverage for the Group's fleet of drilling rigs as well as anchor handling and supply vessels.

While the production share remained at the 2008 level, lower average oil prices in 2009 meant that the profit from **Oil and gas activities** was somewhat below the 2008 level. A number of oil and gas discoveries were announced in 2009, the commercial potential of these discoveries is now being assessed.

Retail activity performed better than in 2008 despite a small decrease in revenue. Considerable cost savings were achieved during the year.

Danske Bank A/S posted a better result than in 2008, but was still significantly affected by loan impairment charges.



Outlook for 2010

In the **container shipping market,** a 7-10% addition of tonnage is expected for the global container fleet. Cargo volumes are expected to rise by 3-5% in 2010 relative to 2009 and freight rates are also expected to rise. This will lead to a significant improvement in results if the level of vessels taken out of service is sustained. However, rates are not expected to lead to an acceptable return in 2010.

APM Terminals experienced a continued stabilisation of volumes in the beginning of 2010. The overall volumes are expected to rise moderately in 2010.

The tanker markets have benefited from the cold winter and declining oil stocks in early 2010. However, rates remain unsatisfactory, and the addition of new tonnage combined with weak demand for crude oil and refined products is expected to cause challenging market conditions in 2010.

In spite of rising oil prices and a positive outlook for the oil industry, **offshore markets** are expected to be negatively affected by excess capacity putting pressure on rates in 2010. Relatively good contract coverage ensures fairly high employment for Maersk Drilling, Maersk FPSOs and Maersk Supply Service also in 2010. However, several rigs and ships are not under contract at the beginning of 2010.

Oil and gas activities are expected to maintain a high activity level with increased investments in exploration in 2010. The Group's entitlement of production for the next four quarters is expected to be lower than in 2009 but on average slightly above the entitlement of production in the fourth quarter 2009.

Overall, the **A.P. Moller - Maersk Group** is expected to post a modest profit. Cash flow from operating activities is expected to be well above the 2009 level, while cash flow used for investing activities is expected to be well below.

The outlook for 2010 is subject to considerable uncertainty, not least due to developments in the global economy. Specific uncertainties relate to the container freight rates, transported volumes, the USD exchange rate and oil prices.

Business areas

The A.P. Moller - Maersk Group comprises approximately 1,100 companies. All major companies and activities are included on pages 154–157 so that all countries and all activities in which the A.P. Moller - Maersk Group has a presence are represented

Container shipping	Maersk Line, Safmarine and MCC	Global container services
and related activities	Container Inland Services	Inland transportation, manufacturing and repair
		of containers and container depots, etc.
	Damco	Logistics and forwarding activities
APM Terminals	APM Terminals	Container terminal activities
Tankers, offshore	Maersk Tankers	Tanker shipping of crude oil, oil products and gas
and other shipping	Maersk Drilling	Offshore drilling activities and operation of land rigs
activities	ŭ	through 50% ownership of Egyptian Drilling Company
	Maersk FPSOs	Floating oil and gas production units
	Maersk LNG	Natural gas transport
	Maersk Supply Service	Supply vessel activities with anchor handling and
		platform supply vessels, etc.
	Svitzer	Towing and salvage activities, etc.
	Norfolkline	Ferry services and door-to-door transportation in
		Northern Europe
	Höegh Autoliners	Car carrier activity through 38.75% ownership of
		Höegh Autoliners (associated company)
Oil and gas activities	Maersk Oil	Oil and gas production in Denmark, Qatar, Great Britain, Algeria and Kazakhstan. In addition, the Company conducts exploration activities in these countries and in countries such as Angola, Brazil, Norway, Oman and the USA (the Gulf of Mexico)
Retail activity	The Dansk Supermarked Group	Supermarkets (Føtex and Bilka) and department stores (F. Salling) in Denmark and discount supermarkets (Netto) in Denmark, Germany, Great Britain, Poland and Sweden
Shipyards, other industrial companies, interest in Danske Bank A/S, etc.	The Odense Steel Shipyard Group Rosti Star Air Danske Bank	Shipyard in Denmark Production of plastic bottles Aviation, primarily cargo 20% ownership interest in Danske Bank A/S (associated company)

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Segment overview

	DI	KK million	US	D million
	2009	2008	2009	2008
Revenue				
Container shipping and related activities	110,452	146,032	20,611	28,666
APM Terminals	16,190	15,888	3,021	3,119
Tankers, offshore and other shipping activities	29,559	27,349	5,516	5,369
Oil and gas activities	48,362	68,743	9,025	13,494
Retail activity	56,937	57,949	10,625	11,376
Shipyards, other industrial companies, interest in Danske Bank A/S, etc.	6,491	7,599	1,211	1,492
Segment revenue	267,991	323,560	50,009	63,516
Unallocated revenue (Maersk Oil Trading)	1,609	1,569	300	308
Eliminations	-9,574	-13,308	-1,787	-2,613
Total	260,026	311,821	48,522	61,211
Profit/loss for the year				
Container shipping and related activities	-11,190	2,970	-2,088	583
APM Terminals	2,370	1,539	442	302
Tankers, offshore and other shipping activities	1,467	5,839	275	1,147
Oil and gas activities	6,239	11,995	1,164	2,355
Retail activity	2,128	1,926	397	378
Shipyards, other industrial companies, interest in Danske Bank A/S, etc.	-373	-1,160	-70	-228
Segment result	641	23,109	120	4,537
Unallocated loss	-6,154	-5,670	-1,149	-1,114
Eliminations	24	93	5	18
Discontinued operations, after elimination	0	106	0	21
Total	-5,489	17,638	-1,024	3,462

The presentation and compilation of segment results have been changed in accordance with IFRS 8. The change has no impact on the Group's result for the period, but affects the presentation of the segment results, which, as of 1 January 2009, do not include financial items, except for those directly related to the segment, such as exchange rate adjustments on trade receivables and trade payables. Likewise, segment assets and liabilities no longer include cash and cash equivalents, bonds or interest bearing receivables and interest bearing debt. The comparative figures have been restated accordingly.



Container shipping and related activities

	Di	KK million	US	D million	
Highlights	2009	2008	2009	2008	
Revenue	110,452	146,032	20,611	28,666	
Profit before depreciation, amortisation and impairment losses, etc. (EBITDA)	-771	11,525	-144	2,262	
Depreciation, amortisation and impairment losses	9,635	8,360	1,797	1,641	
Gain on sale of ships, etc.	316	1,765	59	346	
Associated companies – share of profit/loss for the year	29	10	5	2	
Profit/loss before financial items (EBIT)	-10,061	4,940	-1,877	969	
Financial items, net	-281	-641	-53	-125	
Segment result before tax	-10,342	4,299	-1,930	844	
Tax	848	1,329	158	261	
Segment result	-11,190	2,970	-2,088	583	
Cash flow from operating activities	1,355	11,407	250	2,240	
Cash flow used for capital expenditure	-7,490	-16,061	-1,398	-3,153	
Non-current assets	100,865	105,593	19,434	19,980	
Current assets	17,915	19,788	3,452	3,744	
Non-interest bearing liabilities	25,089	24,308	4,834	4,599	
Invested capital, net	93,691	101,073	18,052	19,125	
Segment return on invested capital after tax (ROIC)	-11.5%	3.1%	-11.2%	3.2%	
Transported volumes (FFE in million)			6.9	7.0	
Average rate (USD per FFE)			2,370	3,284	
Average fuel price (USD per tonne)			342	520	

Container shipping and related activities

2009 Highlights

- The Group's container vessels transported a total of 6.9 million FFE (Forty Foot Equivalent container units); down by 1% from 2008. The overall container market fell by approximately 13%
- Average freight rates, including bunker surcharges, were USD 2,370 per FFE, equivalent to a 28% decline
- Primarily due to falling rates and volumes, revenue decreased to USD 20.6 billion, from USD 28.7 billion in 2008
- Gains on sale of ships, etc. amounted to USD 59 million compared to USD 346 million in 2008
- Fuel prices averaged USD 342 per tonne, equivalent to a fall of 34%. Fuel consumption was reduced by 12%
- Segment result was negative by USD 2.1 billion compared to a positive result of USD 0.6 billion in 2008
- The cash flow from operating activities was USD 0.25 billion compared to USD 2.2 billion in 2008. Investments were USD 1.4 billion compared to USD 3.2 billion in 2008

THE CONTAINER SHIPPING MARKET

The market for container shipping was severely affected by the global economic crisis in 2009 and contracted by around 13%, whereas it had grown by some 5% in 2008. At the same time, the supply of tonnage increased by approximately 6%, thereby squeezing rates further.

As a result of the economic developments in 2009, overall volumes declined on all main routes. Freight patterns changed on some routes, with increasing volumes on the lower paying back haul routes. Generally, transported volumes picked up towards the end of the year. This had a positive impact on rates, which nevertheless remained unprofitable at the end of 2009.

An increasing supply of tonnage combined with falling freight volumes meant that a growing number of vessels were taken out of service. At year-end 2009 around 12% of the global container fleet was laid up, compared to 3%

at the beginning of the year. 55% of the vessels taken out of service are owned by container carriers, 45% by non-operating owners.

The large container shipping companies have taken measures to reduce service speed with a view to cutting fuel consumption and improving capacity utilisation. These measures led to reduction of the effective capacity in the market.

CONTAINER SHIPPING ACTIVITIES

The Group's container shipping activities include Maersk Line, the world's largest container shipping company; Safmarine, which primarily focuses on container transport to and from Africa; and MCC, which operates the Group's intra-Asia routes. Furthermore, Container Inland Services involved in activities such as container depots is also included. The Group's global network comprises 531 owned and chartered container vessels with a total

capacity of 2.1 million TEU (twenty foot equivalent container units) at 31 December 2009.

In 2009, container shipping activities were negatively affected by unfavourable market conditions, and revenue decreased by 29% to USD 19.2 billion. Total volumes transported by the Group fell by 1% to 6.9 million FFE, and average rates fell by 28% to USD 2,370 per FFE.

Capacity utilisation was generally lower in 2009 than in 2008.

The Group has sought to compensate for falling volumes by focusing more on carrying cargo on back haul routes, for which rates are generally lower.

In the second half of the year, volumes stabilised and rates showed an upward trend, but with considerable variation from route to route.

Volumes on the head haul routes between **Asia and Europe** declined by 2%, while volumes on the back haul routes increased by 25%. Average rates stabilised during the second half of the year, but fell by 37% on the head haul routes and by 28% on the back haul routes relative to 2008. Maersk Line increased the number of vessel-sharing agreements with other shipping companies with a view to increasing capacity utilisation, which nevertheless remained lower than in 2008. In the fourth quarter, the head haul routes and back haul routes grew by 9% and 38%, respectively, relative to the fourth quarter of 2008.

On the **other routes**, volumes in the fourth quarter were, in general, higher than in the corresponding period of 2008, both on head haul and back haul routes. However,

	Rates	Volumes	Distribution	Distribution
	2009/	2009/	on volumes	on volumes
	2008	2008	across	across
			routes 2009	
Asia – Europe	-36%	7%	40%	37%
Africa	-23%	-6%	14%	15%
Transpacific	-27%	-10%	13%	14%
Latin America	-24%	-11%	12%	14%
Transatlantic	-8%	-11%	10%	10%
Oceania	-18%	4%	6%	6%
Intra-Asia	-19%	35%	5%	4%
Total	-28%	-1%	100%	100%

for the full year, rates and volumes remained substantially below the 2008 level.

Competition on the **Africa routes** intensified in 2009, as more operators took up activities on these routes. The **Transpacific routes** were reorganised in 2009 with a view to improving capacity utilisation.

Intra-Asia volumes rose substantially, to 5% of total volumes in 2009.

In the second half of 2009, the container shipping activities achieved its best-ever customer satisfaction ratings.

The streamLINE initiatives launched in 2008 with a view to optimising the route network, reducing fuel costs, simplifying customer processes and product portfolios and improving planning and management information systems continued in 2009. This has led to a further reduction in the number of full-time employees excluding service centres by 2,000 and total savings of around USD 1.6 billion relative to 2008.

Total unit costs per FFE transported, including depreciation and amortisation, were reduced by 18% relative to 2008. Unit costs excluding fuel costs fell by 10%.

In an effort to reduce costs and greenhouse gas emissions, service speed was reduced further in 2009, on both owned and chartered vessels. Combined with a number of other measures, this cut fuel consumption by 12%.

Total fuel costs were reduced by 42% relative to 2008, reflecting falling fuel prices during the year and lower consumption.

Fuel costs are included in rates as a surcharge. In 2009, the calculation of this surcharge was adjusted to ensure a faster pass-through of changes in fuel prices.

A number of container routes have been discontinued or restructured so as to optimise the network. At end-2009, 19 vessels with a total capacity of 77,500 TEU had been taken out of service, corresponding to approximately 4% of the total fleet. In addition, 10 older container vessels with a total capacity of 39,800 TEU were scrapped in an environmentally responsible manner in 2009. The chartered fleet was reduced by 3% relative to 1 January 2009, and the capacity offered was reduced further as a result of lower service speed.



In 2009, delivery was taken of nine ships, corresponding to 38,400 TEU, and at end-2009 a total of 43 container vessels were on order for delivery in the period 2010-2013.

At year-end, the total chartered capacity was 738,800 TEU, compared to 760,200 TEU at end-2008. At end-2009, chartered tonnage constituted 36% of the total gross tonnage.

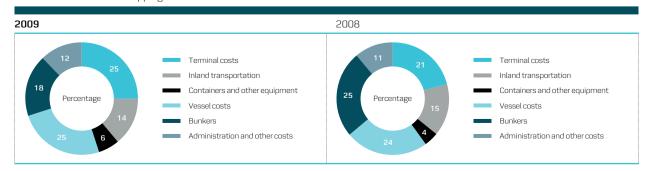
In November 2009, Maersk Line decided that financial leasing agreements for seven container ships would not be extended; this was in contrast to previous expectations. As a result, an impairment loss of USD 147 million was recognised in the fourth quarter.

Earnings per transported FFE after total unit costs (EBIT per FFE), excluding gains on sale of ships and restructuring costs etc., were negative by USD 252, while positive by USD 118 in 2008.

The segment result was negative by USD 2.1 billion, compared to a positive result of USD 0.6 billion in 2008. This is highly unsatisfactory, but the savings achieved and the further initiatives taken have strengthened the competitiveness of the container activities. However, challenges are still considerable.

The cash flow from operating activities was affected by a USD 565 million reduction in working capital.





		TEU		Fleet
Current fleet	2009	2008	2009	2008
Own container vessels				
0-2,999 TEU	109,046	111,345	58	59
3,000-4,699 TEU	350,124	341,970	87	84
4,700 – 7,999 TEU	232,456	257,746	39	44
8,000 – TEU	637,169	619,093	69	67
Total	1,328,795	1,330,154	253	254
Chartered container vessels				
0-2,999 TEU	361,719	329,587	207	196
3,000 – 4,699 TEU	66,575	112,224	16	28
4,700 – 7,999 TEU	293,665	301,630	53	55
8,000 – TEU	16,800	16,800	2	2
Total	738,759	760,241	278	281
Own and chartered container vessels	2, 067,554	2,090,395	531	535
Multi purpose vessels			17	19
Newbuilding programme				
0-2,999 TEU	7,200	12,156	4	6
3,000 – 4,699 TEU	102,075	117,453	23	28
4,700 – 7,999 TEU	119,200	137,276	16	18
8,000 – TEU	_	-	_	_
Container vessels total	228,475	266,885	43	52
Multi purpose vessels			4	4

Damco

During the year, the Group's global Forwarding and Supply Chain Management (SCM) solutions were merged and marketed under the name of Damco (formerly Maersk Logistics/Damco). Damco is represented in approximately 100 countries and services a wide range of customers.

The lower level of economic activity led the markets for sea and air transport to contract by 12% and 17%, respectively, in 2009. During the year, Damco handled 545,000 TEU of sea freight, 60,000 tonnes of air freight and 45 million m³ in SCM, corresponding to a decline in volume of 7% for sea freight, 4% for air freight and 17% for SCM.

Falling volumes and pressure on rates reduced revenue to USD 2.0 billion, from USD 2.8 billion in 2008. In 2009, Damco launched a number of initiatives to reduce costs, e.g. by restructuring the organisation and improving procurement processes. As a result, the segment result, exclusive of restructuring costs and sales gains, improved by USD 15 million, to USD 32 million in 2009.



During the year, the Group's global Forwarding and Supply Chain Management (SCM) solutions were merged and marketed under the name of Damco (formerly Maersk Logistics/Damco)



APM Terminals

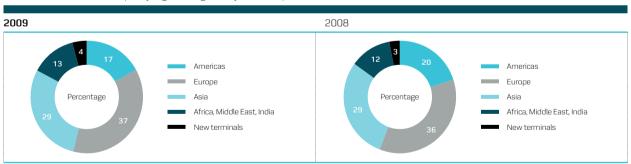
	DK	K million	USD million	
Highlights	2009	2008	2009	2008
Revenue	16,190	15,888	3,021	3,119
Profit before depreciation, amortisation and impairment losses, etc. (EBITDA)	3,952	2,918	738	573
Depreciation, amortisation and impairment losses	1,562	1,770	292	347
Gain on sale of non-current assets	38	340	7	67
Associated companies – share of profit/loss for the year	82	105	15	21
Profit before financial items (EBIT)	2,510	1,593	468	314
Financial items, net	220	207	41	39
Segment result before tax	2,730	1,800	509	353
Tax	360	261	67	51
Segment result	2,370	1,539	442	302
Cash flow from operating activities	3,532	3,453	659	678
Cash flow used for capital expenditure	-3,281	-3,496	-612	-686
Non-current assets	25,511	24,620	4,915	4,659
Current assets	3,234	2,250	623	425
Non-interest bearing liabilities	4,448	3,954	857	748
Invested capital, net	24,297	22,916	4,681	4,336
Segment return on invested capital after tax (ROIC)	10.0%	7.3%	9.8%	7.4%
Containers handled (measured in million TEU and weighted with ownership share)			31	34

APM Terminals

2009 highlights

- 7% decline in the number of containers handled by APM Terminals, against 12% decline in the global container terminal market
- 3% decline in revenue in USD
- Broader client base through increased volume from customers other than Maersk Line and Safmarine to 41% of the total volume, compared to 38% in 2008
- EBITDA margin was 24.4%, a significant improvement from 18.4% in 2008 mainly secured through cost savings and geographical reorientation of activities
- Segment result was USD 442 million compared to USD 302 million in 2008
- Cash flow from operating activities of USD 659 million exceeded cash flow from investments of USD 612 million

APM Terminals, crane lifts split by region, weighted by ownership share



APM Terminals operates a global terminal network of 50 terminals in 32 countries on five continents. As a leading operator and developer of ports and container terminals, the terminal portfolio is diversified in both mature and emerging markets.

During the difficult market conditions of 2009 a number of actions were taken to improve performance. APM Terminals has driven customer focus and cost reductions as key priorities in 2009.

In 2009, the overall global container terminal market size, measured in TEUs, declined 12%. In the fourth quarter, the market was 7% lower than same period 2008.

In 2009, the number of containers handled by APM Terminals (measured in crane lifts weighted with APM Terminals' ownership share) was 7% lower than in 2008. In the fourth quarter 2009, the volumes were 2% lower than in the same period 2008.

APM Terminals continued to broaden its client portfolio. Customers other than Maersk Line and Safmarine now represent 41% of APM Terminal's total volume compared to 38% in 2008. During the year APM Terminals received the award – Lloyd's List "Port Operator of the Year", and customer satisfaction increased over 2008 levels. Tariffs were under pressure throughout the year in several ports, and APM Terminals worked together with the shipping lines on optimizing overall value creation including cost reductions. Portfolio changes and increased revenue from other sources have mitigated the impact of declining tariffs and volumes.

The improved financial performance with EBITDA-margin increasing to 24.4% from 18.4% in 2009 was primarily the result of a successful drive to reduce operating and administration costs. Contracts with suppliers have been re-negotiated, the size of the global APM Terminals organisation has been reduced, working processes have been reviewed and streamlined where possible. Capital expenditure has also been reduced through the cancellation of projects, re-negotiation of contracts and deferral of investments.

New port activities in 2009 included APM Terminals Bahrain opening the Bahrain Gateway Terminal at Khalifa Bin Salman. In West Africa, APM Terminals became an investor in a cooperation to operate and expand the recently privatized container terminal at the Port of Pointe-Noire in the Republic of Congo.

Segment result was USD 442 million against USD 302 million in 2008. The result was among others positively affected by a net reversal of impairment of USD 23 million compared to an impairment loss of USD 50 million in 2008. The result for 2008 was positively affected by gains on sale of non-current assets of USD 67 million compared to USD 7 million in 2009.

Cash flow from operations was USD 659 million against USD 678 million in 2008 positively affected by improved EBITDA-margin and increased dividends received offset by changes in working capital.



APM Terminals received the award – Lloyd's List "Port Operator of the Year", and customer satisfaction increased over 2008 levels



Tankers, offshore and other shipping activities

Highlights Revenue Profit before depreciation, amortisation and impairment losses, etc. (EBITDA) Depreciation, amortisation and impairment losses Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items (EBIT) Financial items, net Segment result before tax	29,559 7,618 5,651 220 -97 2,090	27,349 8,283 2,845 2,168 -1,067	5,516 1,421 1,053 41	2008 5,369 1,626 558
Profit before depreciation, amortisation and impairment losses, etc. (EBITDA) Depreciation, amortisation and impairment losses Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items (EBIT) Financial items, net	7,618 5,651 220 -97 2,090	8,283 2,845 2,168 -1,067	1,421 1,053	1,626 558
Depreciation, amortisation and impairment losses Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items (EBIT) Financial items, net	5,651 220 -97 2,090	2,845 2,168 -1,067	1,053	558
Gain on sale of ships, rigs, etc. Associated companies – share of profit/loss for the year Profit before financial items (EBIT) Financial items, net	220 -97 2,090	2,168 -1,067	,	
Associated companies – share of profit/loss for the year Profit before financial items (EBIT) Financial items, net	-97 2,090	-1,067	41	105
Profit before financial items (EBIT) Financial items, net	2,090			425
Financial items, net			-18	-209
,		6,539	391	1,284
Segment result before tax	11	-119	2	-23
	2,101	6,420	393	1,261
Tax	634	581	118	114
Segment result	1,467	5,839	275	1,147
Cash flow from operating activities	6,444	7,730	1,203	1,518
Cash flow used for capital expenditure	-16,325	-14,406	-3,046	-2,828
Non-current assets	74,492	63,932	14,353	12,097
Current assets	11,250	7,148	2,167	1,353
Non-interest bearing liabilities	10,339	8,990	1,992	1,702
Invested capital, net	75,403	62,090	14,528	11,748
Segment return on invested capital after tax (ROIC)	2.1%	10.5%	2.1%	10.7%

Tankers, offshore and other shipping activities

2009 Highlights

- Revenue increased by 3% to USD 5.5 billion, positively affected by the acquisition of the tanker shipping company Broström and commissioning of new ships and rigs
- EBITDA was USD 1.4 billion compared to USD 1.6 billion in 2008
- Depreciation, amortisation and impairment losses were USD 1.1 billion compared to USD 0.6 billion in 2008, reflecting impairment losses on ships and rigs, etc. and depreciation on new assets
- Sales gains amounted to USD 41 million compared to USD 425 million in 2008
- Segment result was USD 0.3 billion compared to USD 1.1 billion in 2008
- Acquisition and integration of Broström with a fleet of 62 own and chartered product tankers
- Delivery of five tankers, four drilling rigs, two LNG carriers and 12 anchor handling vessels

Maersk Tankers

Maersk Tankers operates in the global market for transport of crude oil, refined oil products and petrochemical gasses. With the acquisition of Broström, Maersk Tankers has become a leading global tanker shipping company and the number one operator in the product tanker market.

During most of 2009, the tanker market was characterised by falling demand for oil, excess tanker capacity and historically high stocks of crude oil and oil products. Rates in all tanker segments were considerably lower in 2009 than the average for the preceding five years.

Rates for very large oil and gas carriers (VLCC and VLGC) fell considerably in 2009. Following a stable first quarter, rates dropped sharply over the summer. They stabilised again in the fourth quarter, but at a level that was generally unsatisfactory. For the other segments, rates declined throughout 2009, albeit at a moderate pace for

LR2 (Long Range 2) product tankers and the smallest gas carriers.

Maersk Tankers	USDı	million
Highlights	2009	2008
Revenue	1,166	940
Profit before depreciation, amortisation and		
impairment losses, etc. (EBITDA)	134	373
Depreciation, amortisation and impairment losses	415	107
Gain on sale of ships, etc.	24	135
Associated companies – share of profit/loss for the year	-3	0
Profit/loss before financial items (EBIT)	-260	401
Financial items, net	-2	1
Segment result before tax	-262	402
Tax	+7	+3
Segment result	-255	405
Cash flow from operating activities	155	344
Cash flow used for capital expenditure	-536	-685

The low rates in 2009 led to the phasing-out of single-hull tankers, while contango in oil prices during 2009 led to strong demand for tankers for storage.

Revenue rose to USD 1.2 billion compared to USD 0.9 billion in 2008, positively affected by the acquisition of Broström. The unfavourable markets in 2009 led to increased focus on implementing cost-cutting measures.

The 2009 segment result was negative by USD 255 million, compared to a positive result of USD 405 million in 2008. The result was negatively affected by impairment losses on ships and provisions for onerous charter contracts, USD 209 million in total, as well as integration costs in connection with the acquisition of Broström, USD 25 million. The profit for 2009 was positively affected by gains of USD 24 million on the sale of ships, compared to USD 135 million in 2008.

Cash flow from operating activities amounted to USD 155 million compared to USD 344 million in 2008.

In January 2009, Maersk Tankers completed the acquisition of the Swedish tanker shipping company Broström at a total price of SEK 3.6 billion (USD 0.5 billion). Broström was delisted in February 2009, and the process of compulsory acquisition of the outstanding shares (2.5%)

is expected to be completed in the first half of 2010. The integration process went as planned, and the expected cost synergies are materialising. For example, the organisation has been trimmed by 140 full-time positions.

Maersk Tankers took delivery of two gas carriers, two product tankers and one crude oil tanker (VLCC) in 2009. Due to low activity in the market for purchase and sale of ships, Maersk Tankers sold only one small crude oil tanker in 2009. In 2010, Maersk Tankers expects to take delivery of five vessels, while another 12 are on order for delivery in 2011-2012. Agreements for the sale of three tankers in 2010 have been concluded.

81 11 102	53 9 62	35 9 54	41 9 50
81 11	53 9	35 9	41 9
81	53	35	41
10	0	10	0
)wn	Chartered	Own	Chartered
	2009		2008
)wn	Own Chartered	

Newbuilding progra				
VLCC	4	6	4	6
Product	6	7	7	17
Gas	7	2	9	5
Total	17	15	20	28

Maersk Drilling, Maersk FPSOs and Maersk LNG

Maersk Drilling serves a number of oil companies with drilling of exploration and production wells, while Maersk FPSOs operates floating oil and gas production and storage units. Maersk LNG operates a fleet of liquefied natural gas carriers.

Demand for drilling rigs and floating production units in 2009 was negatively impacted by the strong fall in oil prices in the second half of 2008 and turmoil in the financial markets. As oil prices rose, demand for drilling rigs increased slightly towards the end of 2009, but the addition of new rigs led to continued pressure on rates, which were considerably lower than in 2008. Activity in the FPSO market fell back considerably in the first half of 2009, while a number of new contracts were signed in the market during the second half of the year.

Maersk Drilling, Maersk FPSOs and Maersk LNG	USD	million
Highlights	2009	2008
Revenue	1,659	1,450
Profit before depreciation, amortisation and		
impairment losses, etc. (EBITDA)	624	484
Depreciation, amortisation and impairment losses	326	165
Gain on sale of rigs, etc.	2	52
Profit before financial items (EBIT)	300	371
Financial items, net	-6	-8
Segment result before tax	294	363
Tax	79	73
Segment result	215	290
Cash flow from operating activities	444	478
Cash flow used for capital expenditure	-1,521	-1,669



In a receding market Maersk Drilling was able to maintain a relatively high degree of capacity utilisation thanks to long-term contracts for most rigs in the fleet

The combination of a large newbuilding programme, delayed start-up of LNG export facilities in Oatar, and other locations, and lower imports of gas into the USA meant that capacity utilisation and thus rates in the LNG market dived in the first half of 2009. In the second half of the year, capacity utilisation and rates increased as export facilities were opened and US gas imports rose.

In a receding market Maersk Drilling was able to maintain a relatively high degree of capacity utilisation thanks to long-term contracts for most rigs in the fleet. Nevertheless, profits were negatively affected by a couple of redundant rigs, including one semi-submersible rig in the Caspian Sea, which was unemployed for a large part of the year. Maersk FPSO's fleet was fully employed in 2009, while one LNG carrier was not under contract until the second quarter.

In 2009, delivery was taken of two jack-up rigs, two semi-submersible rigs, and two LNG carriers. The newbuilding programme comprises one more semi-submersible rig, one FPSO and one LNG carrier, all of which are due for delivery in 2010.

At USD 1.7 billion, revenue was somewhat higher than in 2008, while the segment result was USD 215 million

compared to USD 290 million in 2008. The profit for 2009 was positively affected by the addition of new rigs, but negatively by impairment losses, down time for two FPSOs due to maintenance and repairs and lower sales gains.

Cash flow from operating activities amounted to USD 444 million compared to USD 478 million in 2008.

2009	2008
12	10
3	1
10	10
4	4
7	5
36	30
0	2
1	3
1	1
1	3
3	9
	12 3 10 4 7



Maersk Supply Service provides global service to the offshore industry including anchor handling, towage of drilling rigs and platforms, and supply transport

Maersk Supply Service

The market for anchor handling and supply vessels was negatively affected by a lower level of global oil exploration activity in 2009. Combined with the addition of new tonnage, this put rates and employment under pressure, not least in the fourth quarter.

Maersk Supply Service had considerable contract coverage in 2009, although the exposure to the spot market increased as new deliveries were taken. In 2009, Maersk Supply Service took delivery of 12 new vessels, and one was sold. A further four vessels are on order for delivery in 2010.

Revenue was USD 749 million compared to USD 712 million in 2008, positively affected by the addition of vessels, but negatively by falling spot rates.

The segment result was USD 275 million compared to USD 294 million in 2008, reflecting falling spot rates and employment in the fourth quarter.

The cash flow from operating activities was USD 349 million compared to USD 347 million in 2008.

Maersk Supply Service	USDı	million
Highlights	2009	2008
Revenue	749	712
Profit before depreciation, amortisation and		
impairment losses, etc. (EBITDA)	397	384
Depreciation, amortisation and impairment losses	100	76
Gain on sale of ships, etc.	10	32
Profit before financial items (EBIT)	307	340
Financial items, net	5	-12
Segment result before tax	312	328
Tax	37	34
Segment result	275	294
Cash flow from operating activities	349	347
Cash flow used for capital expenditure	-851	-241

Current fleet	2009	2008
Anchor handling vessels	48	*39
Supply vessels	12	11
Other vessels	3	3
Total	63	53
Newbuilding programme		
Anchor handling vessels	3	14
Supply vessels	1	2
Total	4	16

^{*} including one chartered vessel

Svitzer

Svitzer has activities within towage, salvage and other offshore support. Globally, Svitzer is represented in more than 100 ports and operates more than 500 tugboats, standby vessels, etc.

In 2009, Svitzer was negatively affected by low port towage activity, with port calls dropping by 10-15% due to the state of the global economy. Activity rose towards the end of the year, but remains low. Svitzer's other activities were also negatively affected by weak market conditions.

In 2009, Svitzer signed its largest terminal towage contract to date. The contract was signed with Angola LNG in Soyo, runs for 20 years and comprises five tugboats and eight support vessels.

Revenue declined by 15% to USD 779 million compared to USD 917 million in 2008, while the 2009 segment result was USD 85 million compared to USD 111 million in 2008, positively affected by lower depreciation due to extension of the depreciation periods.



Svitzer	USD	milion
Highlights	2009	2008
Revenue	779	917
Profit before depreciation, amortisation and		
impairment losses, etc. (EBITDA)	193	256
Depreciation, amortisation and impairment losses	113	133
Gain on sale of ships, etc.	10	2
Associated companies – share of profit/loss for the year	2	1
Profit before financial items (EBIT)	92	126
Financial items, net	4	-8
Segment result before tax	96	118
Tax	11	7
Segment result	85	111
Cash flow from operating activities	201	261
Cash flow used for capital expenditure	-137	-233

		2009		2008
Current fleet	Own	Chartered	Own	Charterec
Tugboats	333	12	333	14
Standby vessels	32	_	30	2
Other vessels	137	9	145	12
Total	502	21	508	28
Newbuilding progra	ımme			
Tugboats	37		53	
Standby vessels	4		4	
Other vessels	1		1	
Total	42		58	



Norfolkline

Norfolkline B.V. operates ferries, Ro-Ro vessels and undertakes door-to-door transportation in Europe.

Revenue was USD 0.8 billion in 2009 compared to USD 1.1 billion in 2008. The segment result was negative by USD 48 million compared to a positive amount of USD 97 million in 2008. The result was negatively impacted by lower volumes and mounting pressure on rates due to the economic crisis.

On 17 December 2009, A.P. Møller - Mærsk A/S signed an agreement with the DFDS Group on the sale of Norfolk Holdings B.V. at a total cost of approximately EUR 347 million (DKK 2,582 million) on a debt and cash free

basis. As part of the agreement, a total ownership interest of approximately 31% of DFDS A/S will be acquired. The assets of Norfolkline have been written down to an estimated fair value at 31 December 2009.

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The sale of Norfolk Holdings B.V. is subject to approval by competition authorities and is expected to be completed in the second quarter of 2010, making DFDS A/S an associated company of A.P. Møller - Mærsk A/S.

Parallel with the sale to DFDS, a separate agreement has been concluded with another buyer for the sale of two ships effective 2010, but prior to completion of the transaction.

Car carriers

The market for transport of cars and trucks was negatively affected by excess capacity and low demand in 2009. In the second half of the year, a slight improvement in volumes was, however, seen. At year-end approximately 10% of the global fleet had been taken out of service.

At the close of the year, Höegh Autoliners had a total fleet of 70 ships and seven ships on order for delivery in

2010-2011. On 19 November 2009, A.P. Møller - Mærsk A/S exercised a purchase option for a further 1.25% of the shares in Höegh Autoliners, bringing the ownership interest to 38.75%.

Although negative, the result for the year was positively affected by adjustments to previous years' taxes.

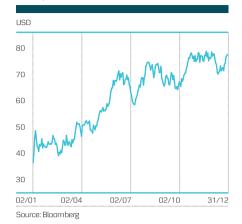


Oil and gas activities

	DKK million		USD million		
Highlights	2009	2008	2009	2008	
Revenue	48,362	68,743	9,025	13,494	
Result before exploration costs	41,402	61,375	7,726	12,048	
Exploration costs	3,624	4,232	676	831	
Profit before depreciation, amortisation and impairment losses, etc. (EBITDA)	37,778	57,143	7,050	11,217	
Depreciation, amortisation and impairment losses	12,565	11,985	2,346	2,353	
Gain on sale of non-current assets	121	109	23	21	
Profit before financial items (EBIT)	25,334	45,267	4,727	8,885	
Financial items, net	-375	10	-70	3	
Segment result before tax	24,959	45,277	4,657	8,888	
Тах	18,720	33,282	3,493	6,533	
Segment result	6,239	11,995	1,164	2,355	
Cash flow from operating activities	17,100	24,764	3,191	4,861	
Cash flow used for capital expenditure	-12,601	-14,533	-2,351	-2,853	
Non-current assets	43,722	44,795	8,424	8,476	
Current assets	5,685	6,407	1,095	1,212	
Non-interest bearing liabilities	22,154	25,192	4,268	4,766	
nvested capital, net	27,253	26,010	5,251	4,922	
Segment return on invested capital after tax (ROIC)	23.4%	49.7%	22.9%	50.6%	
Share of oil and gas production (million barrels of oil equivalents)			156	155	
Average crude oil price (Brent) (USD per barrel)			62	97	

Oil and gas activities

Brent price fluctuations USD/barrel 2009



2009 highlights

- A.P. Møller Mærsk A/S' share of the oil and gas production was at the same level as in 2008
- Average oil price (Brent) was 36% lower than in 2008
- Exploration costs of USD 676 million were 19% lower than in 2008, but reflect a sustained high level of activity
- Segment result fell to USD 1.2 billion primarily due to lower oil prices
- Cash flow from operating activities was USD 3.2 billion compared to USD 4.9 billion in 2008

Maersk Oil has production in Denmark, Oatar, Great Britain, Algeria and Kazakhstan. In addition, the Company conducts exploration activities in these countries and in countries such as Angola, Brazil, Norway, Oman and the USA (the Gulf of Mexico).

Oil prices rose from a level of around USD 40 per barrel at the beginning of the year to around USD 75 per barrel at year-end. At USD 62 per barrel, the average oil price for the year was 36% below the average price of USD 97 per barrel in 2008.

PRODUCTION

As expected, the Group's share of production before tax was at the level of the previous year at about 156 million barrels of oil equivalents, as lower total production was offset by an increased share to cover investments and costs.

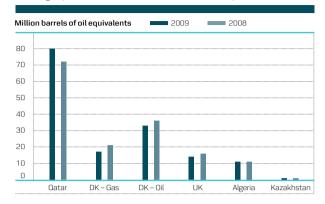
In Oatar the expansion of the Al Shaheen Field continues, and 95% of the 2005 development plan, including 15 new platforms, has been completed. 126 wells of a

total programme of approximately 160 wells had been completed at the end of the year. Investments in the Al Shaheen Field up to 2011 are expected to total just over USD 6 billion, of which USD 5.6 billion were made in the period 2006-2009.

During the year, oil production in Qatar was affected by the authorities' production restrictions and averaged about 300,000 barrels per day. At around 80 million barrels, the production share was somewhat above the 2008 level (71 million barrels) due to a higher share to cover investments, particularly in the first three quarters. The future production level is being discussed with Qatar Petroleum in view of the current production results, authorities' production restrictions, etc.

The investment level remains high in the Danish sector of the North Sea, where A.P. Møller - Mærsk A/S' share of investments in field development totalled USD 394 million compared to USD 350 million in the previous year. During 2009, 11 new wells were drilled in the Danish sector of the North Sea, mainly for production.

Oil and gas production, the A.P. Moller - Maersk Group's share



Expansion of the Halfdan Field continues as planned with new wells and a new processing platform that are scheduled to go on-stream in 2011. At the end of the year, A.P. Møller - Mærsk A/S, together with Finnish partners, commenced the preparatory work for testing $\rm CO_2$ storage below the sea bed in the Danish sector with a view to increasing oil recovery from Danish fields.

In the Danish sector of the North Sea, Maersk Oil, as operator for Dansk Undergrunds Consortium (DUC), produced a total of 85 million barrels of crude oil in 2009. A.P. Møller - Mærsk A/S' 39% share of this amounts to 33 million barrels compared to 36 million barrels in 2008. DUC's gas sales totalled 7.2 billion m³, down from 8.7 billion m³ in the previous year. The decrease in oil production in 2009 reflects the natural decline in production from older fields, while the lower gas sales are ascribable to periods of lower customer take combined with a decline in production.

In Great Britain, development activities are still in progress at the Gryphon and Dumbarton Fields among

others. Development of the Affleck Field was completed during 2009, and production via non-Maersk-operated facilities was initiated in January 2010. In 2009, Maersk Oil's share of oil production totalled 14 million barrels compared to 16 million barrels in 2008. The lower production reflects mainly the natural production decline as well as shutdown of the Dumbarton Field due to a mechanical breakdown.

In Algeria, Maersk Oil participates in production activities with Anadarko as the operator in cooperation with the state-owned oil company Sonatrach. Maersk Oil's share of production, which was affected by authorities' production restrictions, totalled 11 million barrels of oil in 2009, corresponding to the level in 2008. Development of the El Merk Fields commenced in 2009. In early 2009, Anadarko and Maersk Oil filed an arbitration case against Sonatrach regarding the additional tax on oil earnings in Algeria which was introduced in 2006. Moreover, Maersk Oil has filed an arbitration case against Algeria according to the bilateral investment agreement between Algeria and Denmark, also regarding the additional tax. The arbitration cases are not expected to be settled in 2010.

In Kazakhstan, where Maersk Oil operates two licences, the share of oil production amounted to 1.1 million barrels in 2009, somewhat more than in 2008, primarily due to further expansion of the Dunga Field.

EXPLORATION AND BUSINESS DEVELOPMENT

Exploration costs for 2009 totalled USD 676 million compared to USD 831 million in 2008, reflecting continued high exploration activity. As in 2008, Maersk Oil participated in the drilling of 17 exploration wells in 2009.





💥 Angola

Maersk Oil has production in Denmark, Qatar, Great Britain, Algeria and Kazakhstan. In addition, the company conducts exploration activities in these countries and in countries such as Angola, Brazil, Norway, Oman and the USA (the Gulf of Mexico)

In early 2010, a gas discovery (Luke) was made in the Danish sector of the North Sea. The commercial potential is being assessed. Furthermore, drillings and assessments are being carried out with a view to clarifying the commercial potential of several other discoveries. For instance, appraisal drillings are taking place in Angola (Chissonga), and further drillings are being planned in Great Britain (Culzean) and in the USA (Buckskin in the Gulf of Mexico). In Great Britain, further appraisal drillings have been conducted regarding the Hobby discovery, and the work of establishing an overall development plan for the Golden Eagle, Hobby and Pink discoveries has been initiated.

🔀 Production and exploration

Exploration

In 2009, new agreements were concluded on further exploration activities in Norway, while the exploration licence in Germany was relinquished. More information about exploration licences and permits is available at www.maerskoil.com.

In late 2009, Maersk Oil made an offer for the purchase of Devon Energy's shares in three development projects in the Gulf of Mexico. However, the partners in two of these projects exercised their pre-emptive right to buy,

while the acquisition of a 25% stake in the Jack development project was completed in early 2010. The purchase does not affect the result for 2009. The development is expected to give production results around 2014.

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Revenue from the Group's oil and gas activities fell by 33% to USD 9.0 billion in 2009 compared to USD 13.5 billion in 2008 and was adversely affected by lower oil prices.

In 2009, Maersk Oil implemented a comprehensive cost-cutting programme, comprising efficiency improvements, renegotiation of contracts and postponement of selected activities amid a sustained high level of safety and efficiency. Capital expenditure in 2009 remained at a high level of USD 2.4 billion compared to USD 2.9 billion in the previous year.

Tax on oil and gas activities fell to USD 3.5 billion from USD 6.5 billion in 2008. The segment result was USD 1.2 billion compared to USD 2.4 billion in 2008.

The cash flow from operating activities fell to USD 3.2 billion compared to USD 4.9 billion in 2008, primarily due to lower oil prices.



Retail activity

DK	K million	US	D million	
2009	2008	2009	2008	
56,937	57,949	10,625	11,376	
3,438	3,263	642	640	
724	712	135	140	
77	18	14	4	
2,791	2,569	521	504	
43	25	8	5	
2,834	2,594	529	509	
706	668	132	131	
2,128	1,926	397	378	
3,713	1,667	693	327	
-3,210	-3,309	-599	-650	
16,305	13,749	3,142	2,602	
4,318	4,270	831	808	
7,376	6,594	1,421	1,248	
13,247	11,425	2,552	2,162	
17.2%	19.2%	16.8%	19.5%	
		1,348	1,270	
	2009 56,937 3,438 724 77 2,791 43 2,834 706 2,128 3,713 -3,210 16,305 4,318 7,376 13,247	2009 2008 56,937 57,949 3,438 3,263 724 712 77 18 2,791 2,569 43 25 2,834 2,594 706 668 2,128 1,926 3,713 1,667 -3,210 -3,309 16,305 13,749 4,318 4,270 7,376 6,594 13,247 11,425	2009 2008 2009 56,937 57,949 10,625 3,438 3,263 642 724 712 135 77 18 14 2,791 2,569 521 43 25 8 2,834 2,594 529 706 668 132 2,128 1,926 397 3,713 1,667 693 -3,210 -3,309 -599 16,305 13,749 3,142 4,318 4,270 831 7,376 6,594 1,421 13,247 11,425 2,552 17.2% 19.2% 16.8%	2009 2008 2009 2008 56,937 57,949 10,625 11,376 3,438 3,263 642 640 724 712 135 140 77 18 14 4 2,791 2,569 521 504 43 25 8 5 2,834 2,594 529 509 706 668 132 131 2,128 1,926 397 378 3,713 1,667 693 327 -3,210 -3,309 -599 -650 16,305 13,749 3,142 2,602 4,318 4,270 831 808 7,376 6,594 1,421 1,248 13,247 11,425 2,552 2,162 17.2% 19.2% 16.8% 19.5%

Retail activity

Retail	2009	2008
Netto Denmark	406	396
Netto Great Britain	195	193
Netto Germany	305	285
Netto Poland	184	158
Netto Sweden	117	100
Netto total	1,207	1,132
Bilka	15	14
Føtex	83	80
Other stores	40	41
F. Salling	3	3
Total	1,348	1,270

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2009 Highlights

- Revenue decreased by 1.7% to DKK 57 billion
- Segment result increased by 10% to DKK 2.1 billion
- Cash flow from operating activities increased to DKK 3.7 billion, compared to DKK 1.7 billion in 2008, affected by changes in the timing of supplier payments around the balance sheet date and changes in the deadlines for payment of payroll taxes
- The number of stores increased by 75 Netto stores and 3 Føtex supermarkets to a total of 1,348

The Dansk Supermarked Group comprises a range of retail concepts such as Bilka (hypermarkets), Føtex (quality supermarkets), F. Salling (department stores) and Netto (discount supermarkets).

In 2009, retail activities in Denmark, Great Britain, Poland, Germany and Sweden were affected negatively by the economic slowdown. Total revenue for the Dansk Supermarked Group in DKK decreased by 1.7% relative to 2008 to DKK 56.9 billion, affected negatively by the exchange rate development of the pound sterling, Swedish krona and Polish zloty. Revenue measured in local currency in the Dansk Supermarked Group increased by 0.8%.

Revenue in Denmark decreased by 0.7%. Revenue for Føtex, Bilka and Salling decreased; however, this was partly offset by a small increase for Netto.

As a result of the economic slowdown, the total market for convenience goods in Denmark decreased in 2009 relative to 2008, which has led to intensified competition in the form of changes in the range of goods and lower prices. Both Føtex and Netto have been able to increase their market share, while Bilka saw a small reduction; however, all in all, the Dansk Supermarked Group has strengthened its market share in the Danish market.

The retail markets in Sweden and Poland grew in 2009, and Netto's revenue in both countries increased consider-

ably measured in local currency. Netto Sweden increased its market share. The competitive situation in Germany is characterised by a minor slowdown in private consumption. A price war in the discount segment has led to fiercer competition. Netto has seen a small increase in revenue as a result of the opening of new stores. In Great Britain, Netto was able to maintain the same revenue as in 2008, measured in local currency, despite fierce competition.

In 2009, the Dansk Supermarked Group launched and implemented cost reductions in all areas in order to adapt the company to the market situation. Segment result increased by 10% to DKK 2.1 billion. This was attributable to the positive results for the Danish activities, while the international activities saw a minor decline.

Cash flow from operating activities in 2009 was DKK 3.7 billion, compared to DKK 1.7 billion in 2008, affected positively in 2009 by changes in the timing of supplier payments around the balance sheet date and changes in the deadlines for payment of payroll taxes.

Cash flow used for investments was DKK 3.2 billion, compared to DKK 3.3 billion in 2008. The number of new stores increased by 78. In addition to new stores, 2009 also saw investments in new centralised warehouse facilities as well as renovation and refurbishment of existing stores and centralised warehouse facilities.



Shipyards, other industrial companies, interest in Danske Bank A/S, etc.

	DK	K million	USI	D million
Highlights	2009	2008	2009	2008
Revenue	6,491	7,599	1,211	1,492
Loss before depreciation, amortisation and impairment losses, etc. (EBITDA)	-897	-346	-167	-68
Depreciation, amortisation and impairment losses	155	313	30	61
Gain on sale of non-current assets	49	334	9	66
Associated companies – share of profit/loss for the year	346	-930	65	-183
Loss before financial items (EBIT)	-657	-1,255	-123	-246
Financial items, net	-8	-3	-1	-1
Segment result before tax	-665	-1,258	-124	-247
Tax	+292	+98	+54	+19
Segment result	-373	-1,160	-70	-228
Cash flow from operating activities	-1,885	-327	-352	-64
Cash flow used for capital expenditure	239	398	45	78
Non-current assets	20,987	20,787	4,044	3,933
Current assets	1,639	1,423	315	270
Non-interest bearing liabilities	2,447	3,392	471	642
Invested capital, net	20,179	18,818	3,888	3,561
Segment return on invested capital after tax (ROIC)	-1.9%	-5.9%	-1.9%	-6.0%

Shipyards, other industrial companies, interest in Danske Bank A/S, etc.

2009 Highlights

- Shipbuilding activities at Odense Steel Shipyard will be phased out as existing orders are completed. Again, significant negative result in the Odense Steel Shipyard Group
- Improved share of result from Danske Bank A/S, although still affected by loan impairment charges
- Cash flow from operating activities was affected negatively by the fact that no dividend was distributed from Danske Bank in 2009 as a result of the bank's participation in the "Bank Package I"

In 2009, **Odense Steel Shipyard Group** delivered two 7,000 TEU container vessels to A.P. Møller - Mærsk A/S, one Ro-Ro vessel to EPIC Shipping, one Ro-Ro vessels to Pacific Basin and two cape-size dry cargo vessels to Carras Hellas. Revenue was DKK 4.2 billion, compared to DKK 5.1 billion in 2008. The segment result was a loss of DKK 1.1 billion, compared to a loss of DKK 0.6 billion in 2008. The result was negatively affected by impairment losses and provisions.

The shipbuilding activities at Odense Steel Shipyard will be phased out as existing orders are completed. At the end of 2009, the order book consisted of six Ro-Ro vessels, four cape-size dry cargo vessels and three frigates for the Danish Navy.

Rosti A/S develops and produces plastic components and PET bottles for industrial customers. Revenue was DKK 1.0 billion, compared to DKK 1.3 billion in 2008.

On 2 December 2009, Rosti A/S concluded an agreement with Nordstjernan AB on the sale of Rosti Technical Plastics Holding A/S, the parent company for the technical plastic activities. The sale is expected to be completed in the first quarter of 2010.

Star Air A/S operates a fleet of 11 Boeing 767 cargo aircraft, primarily engaged in long-term contract flying for United Parcel Service (UPS) in Europe. Revenue was DKK 710 million, compared to DKK 670 million in 2008. Segment result was DKK 64 million, compared to DKK 51 million in 2008.

The A.P. Moller - Maersk Group owns 20% of the shares in **Danske Bank A/S**, the largest Danish bank, which has operations in a number of countries such as Denmark, Sweden, Finland, Norway, Ireland and Northern Ireland.

The bank's result for 2009 was DKK 1.7 billion, against DKK 1.0 billion in 2008, of which 20%, corresponding to DKK 346 million, is included in the result for the segment. As in 2008, the bank's result was negatively affected by loan impairment charges.

The segment result in 2008 was negatively affected by impairment losses of DKK 1.1 billion on the goodwill on shares in Danske Bank.

Cash flow from operating activities was affected by the fact that no dividend was distributed from Danske Bank in 2009 as a result of the bank's participation in the "Bank Package I".

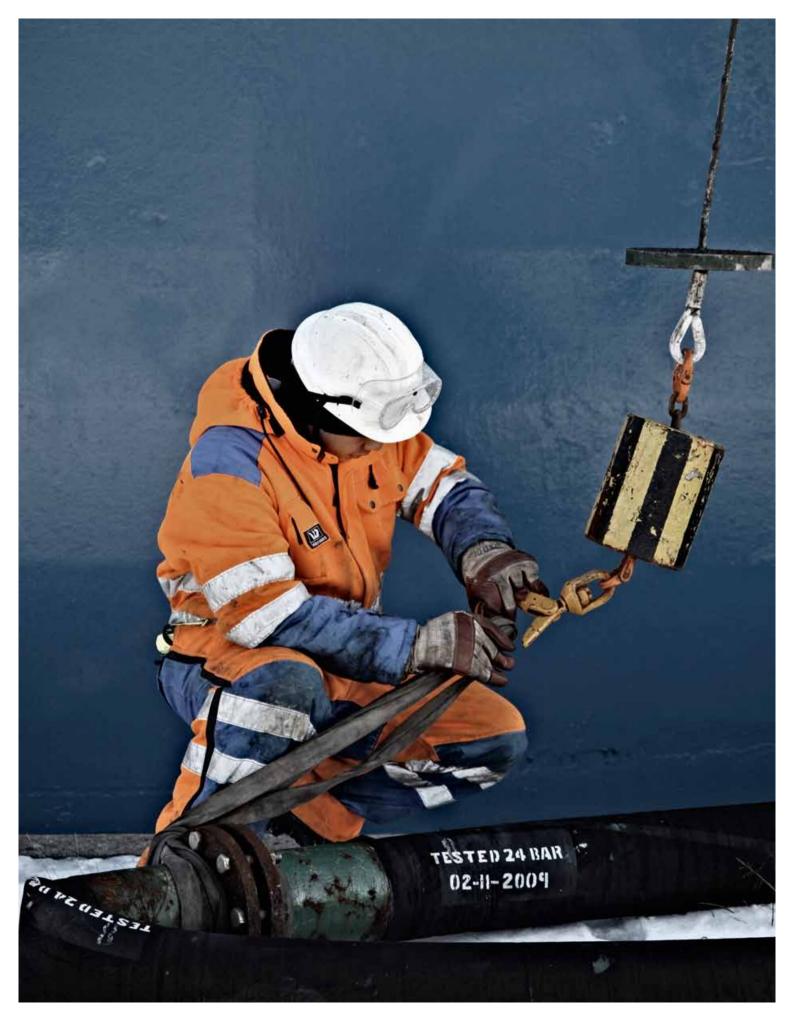
Unallocated activities

	D	KK million	US	6D million	
Highlights	2009	2008	2009	2008	
Revenue	1,609	1,569	300	308	
Costs including depreciation and amortisation, etc.	2,497	2,773	466	544	
Value adjustment of oil price hedges	-964	2,220	-180	436	
Profit/loss before financial items (EBIT)	-1,852	1,016	-346	200	
Financial items, net	-4,873	-7,287	-909	-1,431	
Loss before tax	-6,725	-6,271	-1,255	-1,231	
Tax	+571	+601	+106	+117	
Loss after tax	-6,154	-5,670	-1,149	-1,114	
Cash flow from operating activities	-4,983	-6,289	-930	-1,235	

Unallocated activities comprise net revenue and costs, etc. as well as financial items that are not attributed to reportable segments including particularly interest and exchange rate adjustment. Furthermore, activity in the form of purchase of bunker and lubricating oil on behalf of companies in the A.P. Moller - Maersk Group, as well as oil hedging activities that are not allocated to segments, are included on a net basis in unallocated activities.

Value adjustment of oil hedging contracts led to an expense of DKK 1.0 billion compared to an income of DKK 2.2 billion in 2008. The large value adjustment that is primarily unrealised is a consequence of the oil price increases during 2009.

In 2008, financial items included negative value adjustment of bonds and other securities, including exchange rate adjustments of DKK 1.7 billion. The adjustment was only slight in 2009. In 2009, exchange rate adjustment of balances in other currencies than the functional currency was included with an expense of DKK 0.2 billion against an expense of DKK 1.6 billion in 2008, and positive fair value adjustment of certain interest-rate hedging contracts, etc. is included by DKK 0.2 billion, compared to positive DKK 0.9 billion in 2008.



A.P. Moller - Maersk Group

Financial report

(Figures for 2008 in parenthesis)

INCOME STATEMENT

The A.P. Moller - Maersk Group's result for the year was a loss of DKK 5.5 billion compared to a profit of DKK 17.6 billion in 2008.

Revenue amounted to DKK 260 billion (DKK 312 billion). The reduction is mainly a consequence of lower oil prices and container freight rates resulting from the global economic crisis. Measured in USD, revenue was 48.5 billion (USD 61.2 billion).

Depreciation, amortisation and impairment losses amounted to DKK 30.3 billion (DKK 26.1 billion). In 2009, impairment losses on intangible assets and property, plant and equipment of net DKK 2.9 billion (DKK 2.5 billion).

Gain on sale of ships, rigs, etc. fell to DKK 0.9 billion (DKK 4.7 billion) as a consequence of the very low activity in the second-hand tonnage market.

The share of the result in associated companies was a profit of DKK 0.4 billion (a loss of DKK 1.9 billion). The rise is due to improved financial results for both Danske Bank and Höegh Autoliners. Danske Bank made a positive contribution of DKK 0.3 billion (a negative contribution of DKK 0.9 billion).

Financial items were a net expense of DKK 5.3 billion (DKK 7.8 billion). Net interest expenses rose from DKK 5.1 billion to DKK 5.5 billion due to an increase in net liabilities. Exchange rate adjustment of balances, etc. in other currencies than the functional currency is included as a net income of DKK 0.1 billion (net expense of DKK 2.1 billion), primarily due to the development in the USD/DKK and USD/EUR exchange rates, and value adjustment of shares and bonds is included as net income of DKK 0.1 billion (net expense of DKK 1.7 billion).

TAX

Companies in the A.P. Moller - Maersk Group are taxed under different systems, depending on location and activity. Special tax rules apply to some of the Group's activities.

As a general rule, shipping activities are subject to a tonnage-based or similar tax system, under which the computation of taxable income includes an amount calculated on the basis of the fleet's tonnage. Moreover, in certain countries freight taxes are paid, mainly based on the gross freight income in these countries.

In most countries, oil and gas activities are subject to a special form of taxation, which is often considerably higher than the normal corporate tax rate. Furthermore, the Danish government receives 20% of the profit before tax from the Danish sector of the North Sea, calculated according to tax rules. This profit share is treated as tax in the financial statements. In other countries, the government receives a share of the oil production in addition to the tax payment. These government shares are excluded from revenue and hence not included as tax.

In 2009, the total tax charge for the A.P. Moller - Maersk Group was DKK 20.4 billion (DKK 35.3 billion). The reduction is primarily due to lower earnings from oil and gas activities. The overall tax rate of 137%, more than double the rate in 2008 (67%), is primarily affected by a substantial loss in the tonnage-taxed container activities, for which operating losses may not be deducted, as well as a higher average tax rate for oil and gas activities of 75% (74% in 2008) and the "ring fence" rules, under which losses from other activities may not be deducted against income from oil and gas activities.

Of the total tax charge, taxes payable to Denmark constitute DKK 7.9 billion (DKK 14.3 billion), of which DKK 5.4

billion (DKK 10.1 billion) relates to the special hydrocarbon tax and profit share to the Danish State.

COMPREHENSIVE INCOME

Comprehensive income for the year was negative by DKK 4.5 billion (positive by DKK 14.7 billion) and includes the loss for the year of DKK 5.5 billion (profit of DKK 17.6 billion) and other comprehensive income with a net income of DKK 0.9 billion (net expense of 2.9 billion). Other comprehensive income mainly includes exchange rate adjustment on translation from functional currency to presentation currency, fair value adjustment of certain securities, value adjustment of cash flow hedges and actuarial gains and losses.

BALANCE SHEET

At 31 December 2009, total assets amounted to DKK 345.2 billion (DKK 343.1 billion).

In 2009, intangible assets, DKK 12.9 billion, were reduced by DKK 1.3 billion. DKK 2.3 billion was added, of which DKK 0.8 billion in connection with acquisitions, and net DKK 3.9 billion (DKK 5.8 billion) was deducted regarding depreciation and impairment losses for the year.

In 2009, property, plant and equipment DKK 237.6 billion, increased by DKK 10.8 billion net. An increase of DKK 47.3 billion relates to the year's investments and a negative amount of DKK 3.0 billion concerns exchange rate adjustments, mainly due to the lower USD exchange rate. DKK 24.2 billion (DKK 19.8 billion) has been deducted comprising amortisation for the year and net DKK 2.2 billion (DKK 0.5 billion) comprising impairment losses as well as DKK 5.6 billion regarding transfer to assets held for sale (Norfolkline).

As described in note 2 concerning significant accounting estimates and judgements, the valuation of the Group's intangible assets and property, plant and equipment is subject to uncertainty. Due to the global economic crisis, the market for second-hand tonnage has been dominated by sharp price falls and very low buying and selling activity. The liquidity shortage in the market has in a number of cases caused differences between the Group's expected values in use and the traded values in the market. For the Group's tanker and container activities in particular, the expected values in use are based on improved market conditions as compared to the end-2009 level.

Shares in associated companies amount to DKK 23.7 billion (DKK 23.0 billion) hereof Danske Bank DKK 20.2 billion (DKK 19.7 billion). During the year, another 1.25% interest in Höegh Autoliners was acquired, bringing the ownership interest to 38.75% at 31 December 2009.

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The value of hedges, etc. totalled DKK 2.1 billion (DKK 3.2 billion) as net liability at 31 December 2009. The decrease in the net liability is primarily ascribable to increase in oil prices, development in the interest rate and in the USD exchange rate compared to DKK and EUR.

Total cash and cash equivalents, consisting of securities held for trading as well as cash and bank balances totalled DKK 10.7 billion (DKK 18.9 billion) at 31 December 2009. The reduction of cash and cash equivalents is an element of the optimisation of the Group's cash positions, among other things to reduce utilisation of loan facilities as a consequence of the widening interest margin. The reduction has not affected the Group's total financial reserves.

At 31 December 2009, deferred tax liabilities amounted to DKK 6.0 billion (DKK 5.5 billion).

Recognised deferred tax assets totalled DKK 5.5 billion (DKK 4.5 billion). A considerable part of this amount relates to a tax asset in the Danish oil and gas activity regarding field losses that can be carried forward, hydrocarbon tax deductions and additional tax allowances in the computation of the special hydrocarbon tax.

Furthermore, deferred tax assets of DKK 3.8 billion (DKK 3.1 billion) have not been recognised, cf. note 14.

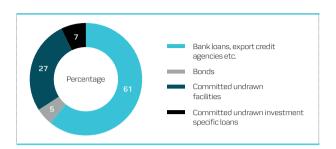
Assets held for sale total DKK 7.4 billion (DKK 0.5 billion) and comprise assets related to discontinued activities as well as assets which the Group plans to sell. The main reason for the increase is that the Group has entered into an agreement on the sale of Norfolkline, which is expected to be completed during the second quarter of 2010.

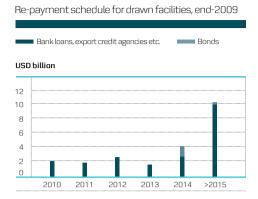
CASH FLOW

Cash flow from operating activities totalled DKK 25.1 billion (DKK 43.4 billion).

Cash flow from operating activities was negatively affected by the reduced earnings before depreciation and amortisation, but positively affected by reduced working capital.

Existing loan facilities at 31 December 2009





Cash flow used for capital expenditure totalled DKK 42.2 billion (DKK 52.4 billion), and net sale of securities held for trading amounted to DKK 2.9 billion (DKK 6.2 billion).

Net borrowing totalled DKK 4.5 billion (net repayment of loans was DKK 3.2 billion).

Cash and bank balances at year-end totalled DKK 8.3 billion (DKK 13.7 billion).

Equity totalled DKK 158.9 billion (DKK 158.4 billion). The increase includes a net gain on the sale of own shares at DKK 8.2 billion, while comprehensive income of DKK 4.5 billion (positive by DKK 14.7 billion) has been deducted as has dividend of DKK 3.1 billion (DKK 3.1 billion).

FUNDING

In the second half of 2009, the Group sold 250,340 own B shares at gross proceeds of DKK 8.3 billion, equivalent to USD 1.6 billion, and carried out the Group's first bond issues. The October bond issue of EUR 750 million, equivalent of USD 1.1 billion, was followed up in December by bond issues of NOK 4.0 billion, equivalent to USD 0.7 billion. The purpose of these transactions was to diversify the Group's funding sources and support its long-term liquidity position.

Management has a positive view on further diversification of the Group's debt as a natural consequence of the financial crisis in the commercial banking market. At 31 December 2009, bond issues made up approximately 8% of total debt.

Total interest-bearing debt and finance lease obligations amounted to DKK 110.2 billion (DKK 106.2 billion) or USD 21.2 billion (USD 20.1 billion) at 31 December 2009. The Group's interest-bearing net debt totalled DKK 94.0 billion (DKK 82.6 billion) or USD 18.1 billion (USD 15.6 billion). The average term to maturity of the Group's outstanding loans was more than five years at 31 December 2009.

The Group has no immediate need for funding. The intention is to maintain a strong position to be able to resist fluctuations and have the financial strength to exploit investment opportunities arising in turbulent markets.

Operational lease obligations

The present value of the operational lease obligations totalled USD 12.2 billion (at a discount rate of 6%) at 31 December 2009. The amount is divided into the following main items:

- Obligations regarding Container shipping and related activities as well as Tankers, offshore and other shipping activities of USD 8.1 billion
- Lease obligations for port facilities in connection with concession rights of USD 3.3 billion
- Other obligations of USD 0.8 billion

About one-third of total time charter payments in Container shipping and related activities as well as Tankers, offshore and other shipping activities are estimated to relate to operational costs for the assets. The use of

chartered vessels increases the flexibility to adjust the fleet size to match fluctuations in demand – primarily in container and tanker activity. The average duration to maturity of the charters is 2.7 years for container vessels and 3.6 years for tankers.

Investment programme

Outstanding capital commitments totalled USD 7.9 billion at 31 December 2009, down from USD 13.1 billion at end-2008.

Of the outstanding commitments USD 5.3 billion relates to the newbuilding programme, which included 113 ships at 31 December 2009. The majority of the outstanding payments fall due over the next three years.

Other outstanding payments are mainly related to the Group's investments and investment obligations towards concession grantors in terminals, USD 1.1 billion, as well as oil and gas activities, USD 1.2 billion.

Funding position

At 31 December 2009, liquidity buffers, defined as cash and cash equivalents, securities and committed undrawn facilities, were USD 10.9 billion, of which total committed undrawn facilities constituted USD 8.8 billion. Added to this are a number of overdraft facilities related to the Group's daily cash management.

The Group's long-term goal is to maintain a conservative funding profile, matching that of a strong investment-grade company. As a consequence of fluctuations in the payment schedule of the investment programme and fluctuations in the Group's cyclical cash flow, fluctuations in the financial profile are expected in the individual years.

Based on the size of the committed loan facilities, including loans for specific asset financing, the maturity of the loan facilities and the decreasing committed investment profile, the Group's financial position is satisfactory.

LEGAL DISPUTES, ETC.

The Group is involved in a number of legal disputes. Moreover, the Group is a party to a number of tax disputes, some of which involve substantial amounts.

None of the disputes mentioned above are expected to have any material impact on earnings in future periods.

PENSIONS, ETC.

The actuarial net liability in relation to benefit plans recognised in the financial statements totalled DKK 2.0 billion (DKK 2.4 billion) at 31 December 2009. Developments in the actuarial assumptions and pension plans have resulted in actuarial gains of DKK 0.2 billion (losses of DKK 1.3 billion), which are included in other comprehensive income. In 2009, the Group paid DKK 0.5 billion (DKK 0.6 billion) to the pension plans.

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PARENT COMPANY FINANCIAL STATEMENTS

The activities of the parent company comprise the global container services in Maersk Line, parts of Tankers, offshore and other shipping activities and the oil and gas activities in the Danish sector of the North Sea. In addition, activities include the holding of shares in subsidiaries and associated companies.

In the parent company financial statements, shares in subsidiaries and associated companies are recognised at cost, cf. note 1, less depreciation and impairment losses, and in the income statement, dividends from subsidiaries and associated companies are recognised as income.

The result for the year was negative by DKK 9.6 billion (positive by DKK 9.7 billion), primarily affected by a negative result in the global container services in Maersk Line as well as part of the tanker activities.

Cash flow from operating activities totalled DKK 6.2 billion (DKK 17.0 billion). The decline is due to reduced earnings, particularly from oil and gas activities as well as container activities.

At 31 December 2009, total assets amounted to DKK 192 billion (DKK 202 billion) and equity totalled DKK 88 billion (DKK 92 billion).

A.P. Moller - Maersk Group

Risks

The A.P. Moller - Maersk Group is exposed to various types of risks as a consequence of the Group's activities. Risk management is anchored in the Group's management. In 2009, the organisation of the Group's risk monitoring was changed and implementation of an improved risk management tool was initiated. The purpose is to further strengthen the existing processes for identification, monitoring and management of the Group's and the business areas' most significant risks. The Group's risks can be divided into below categories.

STRATEGIC RISKS

The Group's involvement in various business areas on a global scale leads to a number of unavoidable strategic risks that occur naturally. These include geopolitical risks, industrial risks, market risks and risks in connection with social responsibility and environmental behaviour. In several business areas, material risks are related to the acquisition of new non-current assets. This is due to, among other things, long construction periods and useful lives for the assets which are typically offered for sale in the market irrespective of the market conditions. Such a situation may significantly affect the Group's results.

FINANCIAL RISKS

Financial risks include foreign currency risks, interest rate risks, oil price risks, credit risks and liquidity risks. For detailed information, cf. note 23 in the consolidated financial statements.

OPERATIONAL RISKS

Many business areas are characterised by challenging physical working conditions for a significant number of employees and, consequently, a number of operational risks are related to working environment and safety. Furthermore, the Group is exposed to operational risks caused by e.g. oil spillage from ships, platforms or drilling

rigs, supplier risks, IT risks and risks related to business and work processes. The Group's sustainability report for 2009 explains, among other things, the Group's environmental impact and its social responsibility approach. The report is available on www.maersk.com/sustainability.

REGULATORY RISKS

The business areas are geographically represented in a variety of countries and the Group is therefore naturally exposed to a number of legal risks, tax risks and risks in connection with the reporting to public authorities or other external reporting.

The Group already has many activities and organisational support with the primary purpose of helping to identify, monitor and manage the most material risks in accordance with best practice. Most risks are managed in the various business areas. The day-to-day management and the Board of Directors regularly assess material risks and take the required initiatives to manage such risks satisfactorily.

A.P. Moller - Maersk Group

Corporate governance

Corporate governance is a topic that the company's Board of Directors continuously considers on the basis of the company's activities, external environment, history, needs, etc.

MANAGEMENT STRUCTURE

As a Danish listed company, A.P. Møller - Mærsk A/S has a management structure consisting of the Board of Directors and the day-to-day management.

RECOMMENDATIONS FOR CORPORATE GOVERNANCE

The Board of Directors of A.P. Møller - Mærsk A/S regularly refers to the Recommendations for corporate governance ("Anbefalinger for god selskabsledelse") issued by NASDAQ OMX Copenhagen. The majority of the recommendations are complied with but the Board of Directors has also chosen not to comply with some of the recommendations. With reference to a "comply or explain" principle, NASDAQ OMX Copenhagen has specified that it is not decisive whether a company complies

Board of Directors

Chairmanship Internal Audit

Remuneration Committee

Audit Committee

Day-to-day management

Organisation

with the recommendations or whether the company chooses to explain why the recommendations are not complied with.

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INTERNAL CONTROL AND RISK MANAGEMENT SYSTEMS

The Board of Directors and the day-to-day management regularly assess material risks and internal controls in connection with the Group's financial reporting process.

The Group's risk management and internal controls in connection with its financial reporting is planned with a view to efficiently reduce material errors and omissions in the financial reporting process.

A.P. Møller - Mærsk A/S has prepared a thorough description of corporate governance for the 2009 financial year. It includes a description of the company's management structure, a description of the company's approach to the Recommendations for corporate governance issued by NASDAO OMX Copenhagen and a description of the main elements of the Group's internal control and risk management processes in connection with the Group's financial reporting process. The statement can be reviewed and downloaded on http://investor.maersk.com/governancestatement.cfm.

A.P. Moller - Maersk Group

Sustainability

SUSTAINABILITY IN A NEW CLIMATE

2009 was a year of major changes and for the A.P. Moller - Maersk Group the global financial crisis set a new stage for the world's rising demand for resources. The efforts to make the business more sustainable intensified and at the same time, the Group faced a historically difficult financial situation.

The Group's objective is to be a sustainable enterprise – financially, socially and environmentally – and in 2009, new programmes were developed in relation to employee conditions, responsible purchasing policy and anti-corruption. At the same time, the work carried out so far relating to health, safety, the environment and climate continued.

Climate and environment efforts were intensified in 2009. The Group's total emission of greenhouse gas emissions fell by 6.9% partly related to lower activity. In addition to the positive effect on the Group's environmental impact, these energy savings also led to significant fuel cost savings.

The Group will continue its efforts to limit emissions and across business units a relative objective has been set to reduce greenhouse gas emissions by 10% in 2012 as compared to 2007. As an example, Maersk Line will reduce CO_2 emissions per transported container by 20% from 2007 to 2017. The strong focus in this area will also strengthen future competitiveness in the form of lower costs and new business opportunities.

Using knowledge, innovation and partnerships, the Group will continue to look for new business opportunities in a world where limited resources increase the necessity of sustainable businesses.

For the A.P. Moller - Maersk Group, sustainability is neither a new task nor a task that will soon be solved. For an enterprise to be a good citizen, globally as well as locally, it is necessary to show constant care in respect of people and the environment and this has long been a permanent aspect of the Group's basic values.

SAFETY IS A CORE PRIORITY

A large number of the Group's employees work under challenging conditions on board ships, oil platforms, port terminals, etc. Constant employee commitment and vigilance is required to safeguard all employees. In 2009, the accident rate fell by 5.9% as compared to 2008 from 5.08 to 4.78 per million working hours.

Unfortunately, despite the safety improvements, the Group had 15 work-related deaths in 2009, which is not acceptable. Safety at the Group's locations remains an important focus area.

SAFETY, EVEN IN DANGER ZONES

Piracy continues to be a significant threat to the crews' safety as well as to international trade and, hence, global economic growth. We aim at safeguarding our crews best possible considering the rules of the individual flag states. In 2009, five A.P. Moller - Maersk ships were attacked by pirates in the Gulf of Aden or off the coast of East Africa. Four of the attacks were avoided but the captain of Maersk Alabama was temporarily taken hostage during a fifth attack.

As a safety precaution, almost all Group ships sail through the Gulf of Aden using a convoy system. In the long term, however, we support a solution where a regional navy is set up under the auspices of the international community. Piracy is an international problem and must be solved using international measures.

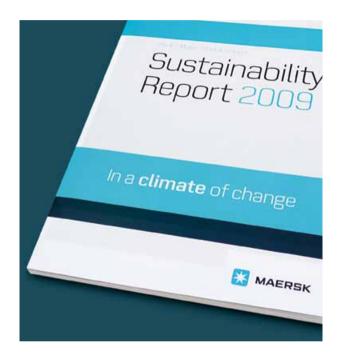
FULFILLING AMBITIONS

Transparency in the Group's actions is the objective as well as the means to obtain progress in terms of sustainability. Embedding sustainability in words and actions in all business units takes time, and in 2009, the efforts to ensure a more well-organised and structured approach to the task continued.

The UN Global Compact was signed and, accordingly, the Group's sustainability efforts comprise 10 principles relating to human rights, labour rights, the environment and anti-corruption. It also means that the Group is obliged to annually document and communicate our progress.

In addition to having added new areas to the Group's work and reporting in 2009, data for the individual business units were made available to give stakeholders a better insight into and overview of the results generated by the individual business areas.

The Directors' report does not comprise a full report on corporate social responsibility; instead reference is made to the separate report on sustainability prepared in accordance with the UN "Global Compact" charter. The Group's annual report on sustainability is available on www.maersk.com/sustainability.



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A.P. Moller - Maersk Group

Organisation and information technology

MANAGEMENT CHANGES

On 31 May 2009, partner and Group CFO Søren Thorup Sørensen left Firmaet A.P. Møller and hence the A.P. Moller - Maersk Group management. On 1 January 2010, Trond Westlie was appointed Group CFO and member of the Executive Board.

On 30 August 2009, partner and CEO of Maersk Oil Thomas Thune Andersen left Firmaet A.P. Møller and hence the Group's management and on the same date, Jakob Thomasen was appointed CEO of Maersk Oil and member of the Executive Board.

ORGANISATION

In 2009, the A.P. Moller - Maersk Group had an average of approximately 115,000 employees.

The A.P. Moller - Maersk Group went through a number of changes in 2009, focusing on performance and talent management as well as employee motivation.

The performance management process was improved in 2009 with increased focus on setting and meeting market-related objectives, as a more simple and balanced performance process gives the employees more specific objectives and greater freedom to meet such objectives.

The initiative to a clearer performance process and increased employee empowerment in connection with their work is supported by the Group's education programmes, including within management. Accordingly, a significant share of the Group's managers have participated in one of these management programmes within the last two years.

It is imperative that the Group continues to attract and retain highly skilled employees with the right qualifications and competences. Dedicated, loyal and competent

employees are vital to ensuring that the Group continues to provide the best quality and service to its customers and business partners, while achieving satisfactory financial results.

In 2009, the Group continued to conduct an employee satisfaction and motivation survey. The results were slightly better than in 2008, which is deemed to be satisfactory, considering the turbulent market conditions under which the Group has operated in 2009.

As part of the efforts to attract and retain highly skilled employees, the Group joined the Charter for more women in management in 2009. Also, the Group focuses on attaining a mix of employees that reflects the Group's global work with activities in more than 130 countries. By focusing on increased diversity, the Group expects to become more attractive as a workplace and to gain access to a bigger pool of international talents.

For further information on educational programmes and A.P. Moller - Maersk as a workplace, see www.maersk.com.

INFORMATION TECHNOLOGY

Well functioning, efficient IT systems are a prerequisite for the creation of simple and transparent planning, work and management processes. Both at group level and in the individual business areas IT systems are subject to continuous development in order to optimise business processes. The introduction of a SAP system for financial and accounting functions in the container activities continued in 2009. By the end of the year the system had been implemented in 124 countries.



A.P. Moller - Maersk Group

Shareholders

SHARE CAPITAL

A.P. Møller - Mærsk A/S' shares are listed on NASDAO OMX Copenhagen and are divided into two classes: A shares with voting rights and B shares without voting rights. Each DKK 1,000 A share entitles the holder to two votes. At 31 December 2009, the Group's total share capital of DKK 4.395.6 million consisted of:

- A shares, DKK 2,197.8 million divided in to 2,197,595 shares of DKK 1.000 and 410 shares of DKK 500
- B shares, DKK 2,197.8 million divided in to 2,197,490 shares of DKK 1,000 and 620 shares of DKK 500

No restrictions are imposed on the negotiability of the shares.

CAPITAL STRUCTURE

The Board of Directors finds that the current capital and share structure is appropriate to the shareholders and to the enterprise.

OWNERSHIP

The parent company, A.P. Møller - Mærsk A/S, has more than 68,000 private and institutional shareholders.

Shareholders covered by	Share capital	Votes
Section 28a of the Danish		
Public Companies Act		
A.P. Møller og Hustru Chastine Mc-Kinne	у	
Møllers Fond til almene Formaal,		
Copenhagen, DK	41.22%	50.60%
A.P. Møller og Hustru Chastine Mc-Kinne	у	
Møllers Familiefond, Copenhagen, DK	9.85%	13.53%
Mærsk Mc-Kinney Møller,		
Copenhagen, DK	3.72%	6.49%
Den A.P. Møllerske Støttefond,		
Copenhagen, DK	2.94%	5.86%

41.22% of the share capital, corresponding to 50.60% of the votes, is held by the foundation A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal.

OWN SHARES

On 2 September 2009, the Group sold 250,340 own B shares, corresponding to approximately 5.7% of A.P. Møller - Mærsk A/S's total share capital with a gross profit of DKK 8.3 billion (USD 1.6 billion). The company's holding of own shares now comprises 0.7% of the share capital. The remaining shares will be used for the revolving option programme, etc., cf. note 18.

According to the authorisation of the Annual General Meeting, the Board of Directors may in the period up to 27 April 2010 allow the company to acquire own shares within a total nominal value of 10% of the company's share capital, cf. section 48 of the Danish Public Companies Act (aktieselskabsloven). The purchase price may not deviate by more than 10% from the price quoted on NASDAQ OMX Copenhagen at the time of purchase.

SHARE PRICE DEVELOPMENT

The total market value of A.P. Møller - Mærsk A/S's shares at the end of 2009 was DKK 157 billion. On 5 March 2009, the B share closed at its lowest price in 2009 of DKK 22,600 (for one DKK 1,000 share) and on 14 October 2009 at its highest price of DKK 39,700. At the end of 2009, the share price was DKK 36,600 compared to DKK 28,100 at the end of 2008, representing an increase of 30.2% (32.6% adjusted for dividend payment).

DIVIDEND

The Board of Directors proposes a dividend to the shareholders of DKK 325 per share of DKK 1,000 – a total of DKK 1,429 million against DKK 650 per share of DKK 1,000 – a total of DKK 2,857 million in 2009. Payment is expected to take place on 4 May 2010.

FINANCIAL CALENDAR 2010

27 April: Annual General Meeting

12 May: Interim management statement

18 August: Interim Report

10 November: Interim management statement

ANNUAL GENERAL MEETING

The Annual General Meeting of the company will be held at Bella Center, Copenhagen, at 10.30 a.m. on Tuesday, 27 April 2010.

INVESTOR RELATIONS

A.P. Møller - Mærsk A/S strives to continue to develop the company's level of information and ensure a consistent, regular and relevant flow of information on the Group's activities, business objectives, strategies and results.

To ensure a regular and open dialogue with investors and analysts, the management hosts teleconferences in connection with the presentation of annual and interim reports and interim management statements and visits investors in Denmark, England and the USA. Investors and analysts are welcome to contact the company's IR office.

Analysts

Today, A.P. Moller - Maersk is covered by approximately 20 analysts, including international investment banks, who regularly prepare analysis reports. A list of the analysts covering the Company is available on http://investor.maersk.com. The website also provides information on the Company's activities, including management statements, calendar, investor presentations, annual reports, contact information, etc.

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A.P. Møller - Mærsk A/S Annual report 2009 56

A.P. Møller - Mærsk A/S

Directors' statement

The annual report for 2009 of A.P. Møller - Mærsk A/S has been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU and Danish disclosure requirements for annual reports of listed companies and in our opinion gives a true and fair view of the Group's and the Company's assets and liabilities, financial position at 31 December 2009 and of the results of the Group's and the Company's

operations and cash flow for the financial year 2009. Furthermore, in our opinion the Directors' report contains a fair review of the development in result of the Group's and the Company's activities and of the financial position taken as a whole together with a description of the significant risks and uncertainties affecting the Group and the Company.

Copenhagen, 4 March 2010

Managing Director:		
	A.P. Møller	
Board of Directors:		
	Michael Pram Rasmussen	
	Chairman	
Ane Mærsk Mc-Kinney Uggla		Poul J. Svanholm
Vice-chairman		Vice-chairman
Sir John Bond	Cecilie M. Hansen	Niels Jacobsen
Lars Kann-Rasmussen	Jan Leschly	Leise Mærsk Mc-Kinney Møller
Lars Pallesen	John Axel Poulsen	Jan Tøpholm

A.P. Møller - Mærsk A/S Annual report 2009

A.P. Møller - Mærsk A/S

Independent Auditors' Report

To the shareholders of A.P. Møller - Mærsk A/S

We have audited the consolidated financial statements and the parent company financial statements of A.P. Møller - Mærsk A/S for the financial year 1 January to 31 December 2009, page 59–157, which comprise income statement, statement of comprehensive income, balance sheet, cash flow statement, statement of changes in equity and notes for the Group as well as for the Company. The consolidated financial statements and the parent company financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU and Danish disclosure requirements for listed companies.

In addition to the audit we have read the Directors' report, which is prepared in accordance with Danish disclosure requirements for listed companies, and provided a statement on this.

Management's Responsibility

Management is responsible for the presentation and preparation of consolidated financial statements and parent company financial statements that give a true and fair view in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU and Danish disclosure requirements for listed companies. This responsibility includes: Designing, implementing and maintaining internal control relevant for the presentation and preparation of consolidated financial statements and parent company financial statements that give a true and fair view that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances. Management is also responsible for the preparation of a Directors' report that includes a fair review in accordance with Danish disclosure requirements for listed companies.

Auditors' Responsibility and Basis of Opinion

Our responsibility is to express an opinion on the consolidated financial statements and the parent company financial statements based on our audit. We conducted our audit in accordance with Danish and International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements and the parent company financial statements are free from material misstatement.

Copenhagen, 4 March 2010

Grant Thornton Statsautoriseret Revisionsaktieselskab

Gert Fisker Tomczyk State Authorised Public Accountant An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements and the parent company financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatements in the consolidated financial statements and the parent company financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's presentation and preparation of consolidated financial statements and parent company financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as the overall presentation of the consolidated financial statements and the parent company financial statements.

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We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

The audit has not resulted in any qualification.

Opinion

In our opinion, the consolidated financial statements and the parent company financial statements give a true and fair view of the Group's and the Company's financial position at 31 December 2009 and of the results of the Group's and the Company's operations and cash flow for the financial year 1 January to 31 December 2009 in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU and Danish disclosure requirements for listed companies.

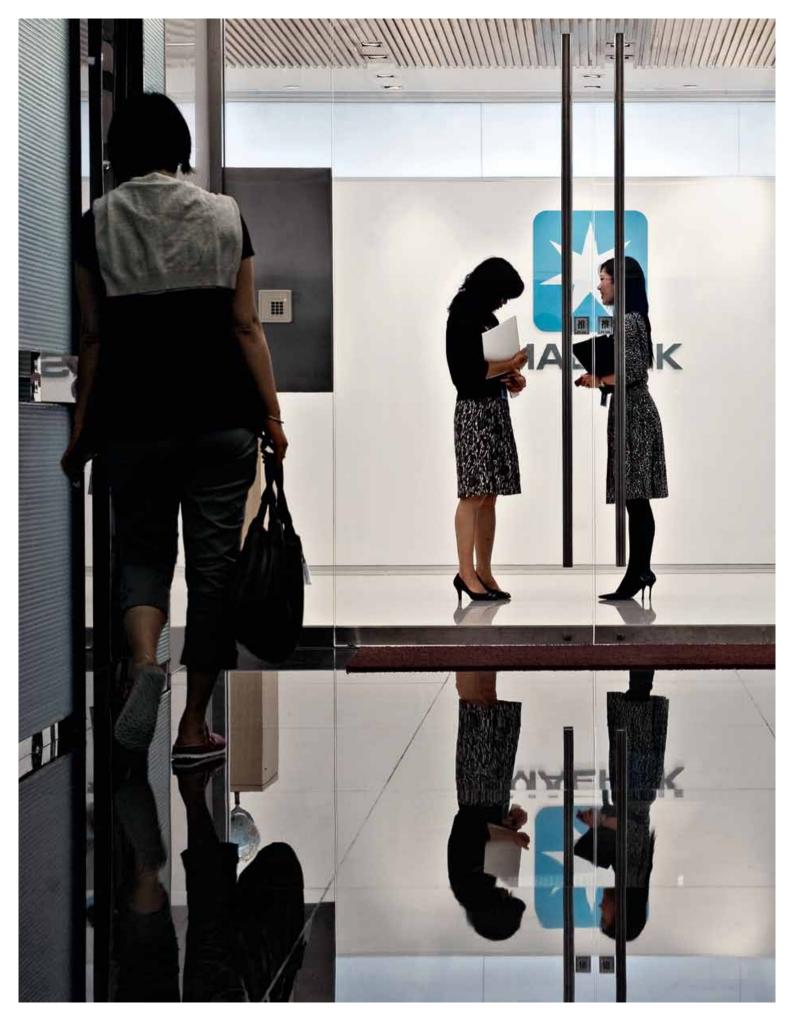
Statement on the Directors' report

Pursuant to the Danish Financial Statements Act we have read the Directors' report. We have not performed any further procedures in addition to the audit of the consolidated financial statements and the Parent Company financial statements. On this basis, it is our opinion that the information provided in the Directors' report is consistent with the consolidated financial statements and the parent company financial statements.

KPM(

Statsautoriseret Revisionspartnerselskab

Jesper Ridder Olsen State Authorised Public Accountant



A.P. Moller - Maersk Group

Financial statements 2009

Income statement

e	2009	2008
Revenue	260,026	311,821
Operational costs	211,058	230,571
Other income	1,506	3,556
Other costs	1,212	861
Profit before depreciation, amortisation and impairment losses, etc.	49,262	83,945
10 Depreciation, amortisation and impairment losses	30,317	26,092
Gain on sale of ships, rigs, etc.	862	4,656
Associated companies – share of profit/loss for the year	360	-1,882
Profit before financial items	20,167	60,627
Financial income	1,548	2,383
Financial expenses	6,811	10,191
Profit before tax	14,904	52,819
Tax	20,393	35,287
Profit/loss for the year - continuing operations	-5,489	17,532
Profit for the year – discontinued operations	0	106
Profit/loss for the year	-5,489	17,638
Of which:		
Minority interests	1,538	678
A.P. Møller - Mærsk A/S' share	-7,027	16,960
Earnings and diluted earnings per share of continuing operations, DKK	-1,674	4,095
7 Earnings and diluted earnings per share, DKK	-1,674	4,122

Statement of comprehensive income

Not		2009	200
	Profit/loss for the year	-5,489	17,63
	Other comprehensive income		
	Translation from functional currency to presentation currency:		
	Exchange rate adjustments for the year	-756	2,73
	Fair value adjustment of securities:		
	Fair value adjustment for the year	-568	-1,2
	Reclassified to income statement, financial expenses	-10	
16	Cash flow hedges:		
	Value adjustment of hedges for the year	1,591	-3,5
	Reclassified to income statement, revenue	65	9
	Reclassified to income statement, operational costs	1,002	-5
	Reclassified to income statement, financial income	157	
	Reclassified to income statement, financial expenses	-123	-
	Reclassified to cost of property, plant and equipment	-26	-1
	Share of other comprehensive income of associated companies, net of tax	142	-2
	Actuarial gains/losses on defined benefit plans, etc.	207	-1,2
	Value adjustment from the acquisition of subsidiary in stages	-450	
7	Tax on other comprehensive income	-289	3
	Other comprehensive income, net of tax	942	-2,9
	Total comprehensive income for the year	-4,547	14,7
	Of which:		
	Minority interests	1,556	4
	A.P. Møller - Mærsk A/S' share	-6,103	14,2

Balance sheet at 31 December

			0000
lot		2009	2008
3	Intangible assets	12,944	14,232
	Ships, rigs, containers, etc.	144,603	135,688
	Production facilities and equipment, etc.	36,602	35,002
	Land and buildings	21,727	20,753
	Construction work in progress and payment on account for property, plant and equipment	34,642	35,355
10	Property, plant and equipment	237,574	226,798
11	Investments in associated companies	23,712	23,016
12	Other equity investments	2,966	4,939
16	Value of hedges, etc.	297	1,797
13	Other receivables	3,797	4,253
	Financial non-current assets	30,772	34,005
14	Deferred tax	5,542	4,467
	Total non-current assets	286,832	279,502
15	Inventories	9,385	8,179
23	Trade receivables	19,545	20,885
	Tax receivables	770	741
16	Value of hedges, etc.	1,111	3,074
13	Other receivables	7,249	8,847
	Prepayments	2,173	2,493
	Receivables, etc.	30,848	36,040
12	Securities	2,365	5,264
	Cash and bank balances	8,348	13,665
8	Assets held for sale	7,421	460
	Total current assets	58,367	63,608
	TOTAL ASSETS	345,199	343,110

Balance sheet at 31 December

Not		2009
17	Share capital	4,396
	Reserves	142,954
	Dividend for distribution	1,429
	Equity attributable to A.P. Møller - Mærsk A/S	148,779
	Minority interests	10,089
	Total equity	158,868
19	Issued bonds	9,158
19	Bank and other credit institutions, etc.	89,000
20	Pensions and similar obligations	1,963
21	Provisions	16,021
16	Value of hedges, etc.	1,564
14	Deferred tax	6,009
	Other non-current liabilities, etc.	25,557
	Total non-current liabilities	123,715
19	Bank and other credit institutions, etc.	12,074
21	Provisions	2,782
	Trade payables	30,903
	Tax payables	2,571
16	Value of hedges, etc.	1,899
22	Other payables	6,175
	Deferred income	1,290
	Prepayments received	696
	Other current liabilities, etc.	46,316
8	Liabilities associated with assets held for sale	4,226
	Total current liabilities	62,616
	Total liabilities	186,331
	TOTAL EQUITY AND LIABILITIES	345,199

Cash flow statement

Amounts in DKK million

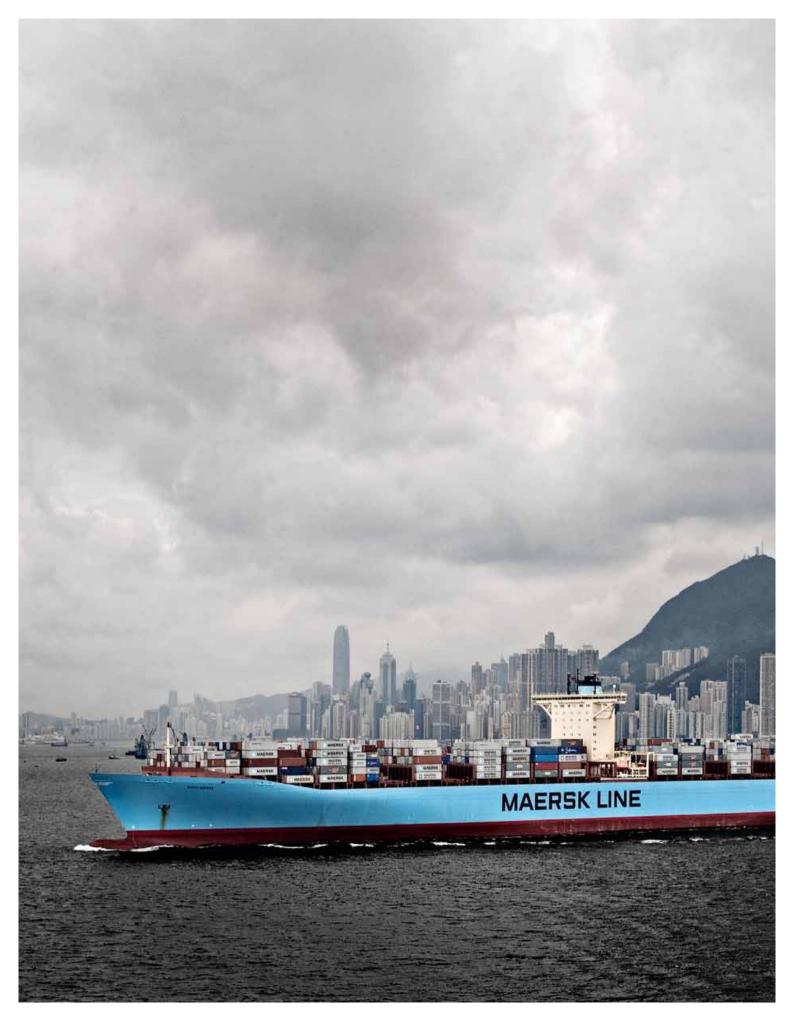
Note		2009	2008	
	Duffthafau fanaridituur	20.407	60.607	
	Profit before financial items	20,167	60,627	
	Depreciation, amortisation and impairment losses	30,317	26,092	
)	Gain on sale of ships, rigs, etc.	-862	-4,656	
	Associated companies – share of profit/loss for the year	-360	1,882	
!4	Change in working capital	1,692	294	
	Change in provisions and pension obligations, etc.	948	2,730	
24	Other non-cash items	1,654	-1,694	
	Cash from operating activities before financial items and tax	53,556	85,275	
24	Financial income received	2,731	2,574	
	Financial expenses paid	-6,544	-7,384	
	Taxes paid	-24,645	-37,043	
	Cash flow from operating activities	25,098	43,422	
24	Purchase of intangible assets and property, plant and equipment	-43,822	-57,849	
	Sale of intangible assets and property, plant and equipment	2,223	8,289	
5	Acqusition of subsidiaries and activities	-957	-13	
5	Sale of subsidiaries and activities	107	-9	
4	Other financial investments	254	-2,793	
	Cash flow used for capital expenditure	-42,195	-52,375	
	Purchase/sale of securities, trading portfolio	2,863	6,156	
	Cash flow used for investing activities	-39,332	-46,219	
	Repayment of loans	-30,760	-23,216	
	Proceeds from loans	35,249	20,054	
	Dividends distributed	-2,675	-2,675	
	Dividends distributed to minority interests	-407	-392	
	Sale of own shares	8,177	_	
	Other equity transactions	-19	-31	
	Cash flow from financing activities	9,565	-6,260	
	Net cash flow from continuing operations	-4,669	-9,057	
}	Net cash flow from discontinued operations	-26	-99	
	Net cash flow for the year	-4,695	-9,156	
	Cash and bank balances 1 January	13,741	23,112	
	Effect of changed presentation ¹	-436	_	
		-191	-215	
	Currency translation effect on cash and bank balances			
	Currency translation effect on cash and bank balances Cash and bank balances 31 December	8.419	13.741	
	Cash and bank balances 31 December Of which classified as assets held for sale	8,419 -71	13,741 -76	

¹ The presentation of certain joint ventures has been changed with effect from 1 January 2009. Comparative figures have not been restated.

Cash and bank balances are included in the order of DKK 2.5 billion (DKK 3.5 billion) relating to subsidiaries' cash and bank balances in countries with exchange control or other legal restrictions, which means that the funds are not readily available for general use by the parent company or other subsidiaries. Cash and bank balances in jointly controlled entities are stated in note 29.

Statement of changes in equity

	ærsk A/S	. Møller - M	A.P				Share		Note
Minority Tota inter- equit ests	Total	Dividend for distri- bution	Retained earnings		Reserve for securi- ties	Trans- lation reserve	Share capital		
8,510 146,688	138,178	2,857	144,401	-92	3,810	-17,194	4,396	Equity 1 January 2008	
-392 -3,067	-2,675	-2,857	182	_	-	-	_	Dividends to shareholders Total comprehensive income	
480 14,713	14,233	2,857	13,039	-3,492	-1,081	2,910	_	for the year Value of granted and sold	18
- 24	24	_	24	_	_	_	_	share options	
-90 -309	-219	_	-219	_	_	_	_	Acquisition of minority interests	
345 345	-	_	_	_	_	_	_	Capital increases	
8,853 158,394	149,541	2,857	157,427	-3,584	2,729	-14,284	4,396	Equity 31 December 2008	
-431 -3,106	-2,675	-2,857	182	-	-	-	_	Dividends to shareholders Total comprehensive income	
1,556 -4,547	-6,103	1,429	-7,792	1,690	-635	-795	_	for the year Value of granted and sold	18
- 37	37	_	37	_	_	_	-	share options	
- 8,177	8,177	-	8,177	-	-	-	_	Sale of own shares Acquisition/sale of	
61 11	-50	_	-50	_	_	_	_	minority interests	
50 50	-	-	_	_	_	_	_	Capital increases	
148	-148	_	-148	_	_	_	_	Other equity movements	
10,089 158,868	148,779	1,429	157,833	-1,894	2,094	-15,079	4,396	Equity 31 December 2009	



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Notes to the consolidated financial statements

Note 1

Accounting policies

The annual report for 2009 of the A.P. Moller - Maersk Group has been prepared in accordance with the International Financial Reporting Standards (IFRS) as adopted by the EU and Danish disclosure requirements for annual reports of listed companies.

In addition, the annual report has been prepared in compliance with IFRS issued by the International Accounting Standards Board (IASB).

The accounting policies are consistent with those applied to the annual report for 2008 with the exception of the adjustments resulting from the implementation of IFRS 8 "Operating Segments" and changes to IAS 1, IAS 23 and IFRS 7. The Group's profit or loss and assets and equity have not been significantly affected by the changes. Certain reclassifications have been made in the income statement, balance sheet and cash flow statement. Comparative figures have been restated. An overview of the new, revised and amended accounting standards and interpretations is given in note 30.

CONSOLIDATION

The consolidated financial statements comprise the entities controlled by A.P. Møller - Mærsk A/S. Intra-group income and expenses, shareholdings, intra-group balances and dividends, and gains on intra-group transactions are eliminated.

On acquisition of new entities, the acquired assets, liabilities and contingent liabilities are measured at fair value at the date of acquisition. Identifiable intangible assets are recognised if they arise from a contractual right or can otherwise be separately identified, and if their fair value can be measured reliably. The excess of cost over the fair value of acquired identifiable net assets is recognised as goodwill under intangible assets.

The effect of the purchase and sale of minority interests after obtaining control is included directly in equity.

Acquired net assets are not re-valued.

Entities jointly controlled with one or more other enterprises are included by proportionate consolidation. Elimination of intra-group transactions is performed proportionally. Financial statement items related to part-owned vessels are included proportionally. **Associated companies** are those entities in which the Group is able to exercise significant influence but not control over the financial and operating policies.

Investments in associated companies are recognised in the balance sheet as the Group's share of the equity value inclusive of goodwill on acquisition less any impairment losses. Goodwill is an integral part of the value of associated companies and is therefore subject to an impairment test together with the investment as such. Impairment losses are reversed, as the original value is regained.

In the income statement the Group's share of the net results in the associated companies is included, adjusted for the share of unrealised intra-group gains and losses.

FOREIGN CURRENCY TRANSLATION

The A.P. Moller - Maersk Group uses DKK as its presentation currency. In the translation to the presentation currency for entities with a functional currency different from DKK, income statement items are translated into DKK at average exchange rates and balance sheet items are translated at the exchange rates at the balance sheet date. Exchange differences arising from such translation are recognised directly in other comprehensive income.

The functional currency varies from business area to business area. For the Group's principal shipping activities and oil and gas activities, the functional currency is USD. This means that, among other things, the carrying amounts of property, plant and equipment and intangible assets and, hence, depreciation and amortisation, are maintained in USD. For other activities, including container terminal activities and land-based container activities, the functional currency is generally the local currency in the country in which such activities are performed.

Transactions in other currencies than the functional currency are translated at the exchange rate prevailing at the date of the transaction. Monetary items in foreign currencies not settled at the balance sheet date are translated at the exchange rate at the balance sheet date. Foreign exchange gains and losses are included in the income statement as financial income or expenses.

Notes to the consolidated financial statements

DERIVATIVE FINANCIAL INSTRUMENTS

Derivative financial instruments are measured at fair value and are included under the item "Value of hedges, etc." (assets and liabilities). Fair value is determined using generally acknowledged valuation techniques based on relevant observable swap curves and exchange rates.

The effective portion of changes in the value of derivative financial instruments used to hedge the value of recognised financial assets and liabilities is recognised in the income statement together with changes in the value of the hedged assets or liabilities.

The effective portion of changes in the value of derivative financial instruments used to hedge future transactions is recognised directly in other comprehensive income until the hedged transactions are realised. At that time, the value changes are recognised together with the hedged transactions.

The ineffective portion of hedge transactions, including time value for oil price hedges, and changes in the fair values of derivative financial instruments which do not qualify for hedge accounting, are recognised in the income statement as financial income or expenses for financial instruments, and as other income/costs for oil price hedges and forward freight agreements.

INCOME STATEMENT

Generally, **revenue** is based on invoiced sales. Uncompleted voyages in shipping activities are recognised at the share related to the financial year. The earnings of vessels that are part of pool arrangements are recognised in revenue based on time charter equivalents. Revenue regarding the oil and gas activities is calculated as the Group's share of the value of the oil and gas production in the partnerships in which the Group participates.

Exploration costs in the oil and gas activities are recognised as incurred, under operational costs.

Tax comprises the amount estimated to be paid for the year, as well as adjustments to previous years and deferred tax. The tax amount includes the special taxes relating to extraction and production of hydrocarbons, including the profit share to the Danish State and tax on income subject to Danish and foreign tonnage taxation, etc.

Government grants are deducted from the cost of the assets or costs to which the grant relates.

STATEMENT OF COMPREHENSIVE INCOME

Other comprehensive income consists of income and expenses not included in the income statement, including exchange rate adjustments arising from the translation of Group entities' financial statements into presentation currency, adjustment of certain financial investments and hedging instruments to fair value, actuarial gains or losses on defined benefit plans, etc. and value adjustment from the step acquisition of subsidiaries. The Group's share of other comprehensive income in associated companies is also included.

In the event of disposal or discontinuation of an entity, the accumulated exchange rate adjustment relating to the relevant entity is reclassified to the financial items of the income statement. Accumulated value adjustments of securities are reclassified to the financial items of the income statement in the event of sale or when an impairment loss is deemed to be unrecoverable.

Actual and deferred tax relating to other comprehensive income are included.

BALANCE SHEET

Intangible assets are measured at cost less accumulated amortisation, which is calculated on a straight-line basis over the estimated useful lives of the assets.

Intangible assets in connection with acquired oil fields (concession rights, etc.) are amortised over the fields' expected production periods of up to 15 years. For non-producing fields the amortisation period is up to five years.

IT software is amortised over a useful life of 3-5 years.

For container terminals operated under certain restrictive price and service conditions, etc., concessional rights to collect usage charges are included under intangible assets. Cost includes the present value of minimum payments under concession agreements and the cost of property, plant and equipment acquired on behalf of a grantor of a concession. The rights are amortised over the concession period.

Goodwill is not amortised, but impairment tests are prepared at least annually, starting in the year of acquisition. Goodwill is attributed to cash-generating units.

Impairment losses are recognised when the carrying amount of an asset or a cash-generating unit exceeds the higher of the estimated value in use and fair value less

Notes to the consolidated financial statements

costs to sell. Goodwill is fully impaired before other assets in a cash-generating unit.

Property, plant and equipment are valued at cost less accumulated depreciation and impairment losses. Depreciation is charged to the income statement on a straight-line basis over the useful lives at an estimated residual value. The useful lives of new assets are typically as follows:

Ships, rigs, etc.	20-25 years			
Containers, etc.	12 years			
Buildings	10-50 years			
Terminal infrastructure	over lease or concession period			
Plant and machinery, cranes and other				
terminal equipment	5-20 years			
Other operating equipment, fixtures,	etc. 3-7 years			
Oil and gas production facilities, etc. – based on				
the expected production periods of t	he fields up to 15 years			

For oil production facilities, including facilities under construction, where oil is received as payment for the investment (cost oil), depreciation takes place concurrently with the receipt of cost oil.

The cost of an asset is divided into separate components which are depreciated separately if the useful lives of the individual components differ.

Estimated useful lives and residual values are reassessed on a regular basis.

Impairment losses are recognised when the carrying amount of an asset or a cash-generating unit exceeds the higher of the estimated value in use and fair value less costs to sell.

The cost of assets produced by the Group includes direct and indirect expenses. Borrowing costs from specific as well as general borrowings directly related to assets with a long production period are attributed to cost during the production period.

Cost includes estimated costs of abandonment, removal and restoration.

Dry-docking costs are recognised in the carrying amount of ships, rigs, etc. when incurred and depreciated over the period until the next dry-docking.

Assets held under finance leases are treated as property, plant and equipment.

Securities, including shares, bonds and similar securities, are recognised upon acquisition at cost and subsequently measured at the quoted market price for listed securities and at estimated fair value for other securities. Securities that form part of the liquidity resources are classified as current assets and value adjustments are recognised in the income statement under financial items. Certain financial investments are classified as non-current assets where unrealised value adjustments are recognised in other comprehensive income.

Inventories are measured at cost, primarily according to the FIFO method. Write-down is made to net realisable value if lower. The cost of finished goods and work in progress includes direct and indirect production costs.

Receivables are generally recognised at nominal value. Non-current receivables are recognised at discounted value. Write-down is made for anticipated losses based on specific individual or group assessments. Work in progress for third parties is recognised at the sales value of the work completed less payments on account.

Equity includes total comprehensive income for the year comprising the profit or loss for the year and other comprehensive income. Any dividend for distribution is included as a separate component of equity. Proceeds on the purchase and sale of own shares and dividend from such shares are recognised in retained earnings in equity, including proceeds on the disposal of own shares in connection with the exercise of share options.

The translation reserve comprises accumulated differences arising on the foreign currency translation of Group entities' financial statements into presentation currency. The securities reserve comprises accumulated changes in the fair value of other equity investments (available for sale). The reserve for hedges includes the accumulated net change in the fair value of hedging transactions qualifying for hedge accounting.

Share options allocated to the key executives of the Group as part of the Group's long-term incentive programme are recognised as staff costs at the estimated market value over the vesting period and posted in equity. The market value is calculated on the basis of the Black & Scholes formula for valuation of options.

Notes to the consolidated financial statements

Provisions are recognised when the Group has a current legal or constructive obligation and include provisions for abandonment of oil fields, restructuring costs, onerous contracts, etc. Provisions are recognised on the basis of best estimates.

Pension obligations, etc. which are defined benefit plans are recognised based on actuarial calculations of the obligations and the fair value of the assets in the plans. The pension cost charged to the income statement consists of current service costs less employee payments, computed interest cost, expected return on plan assets and settlement, gains or losses, etc. Actuarial gains and losses are recognised in other comprehensive income. Costs regarding defined contribution pension and insurance plans are recognised as incurred.

Pension plans where the Group as part of collective bargaining agreements participates together with other enterprises – so called multi-employer plans – are treated as other pension plans in the financial statements. For defined benefit multi-employer plans where sufficient information is not available to use defined benefit accounting, the plans are treated as defined contribution plans.

Deferred tax is calculated on differences between the carrying amount and tax base of assets and liabilities. Deferred tax is not provided on goodwill which is not deductible or depreciable for tax purposes, or temporary differences which have no effect on the accounting results or taxable income at the time of the transaction. In addition, deferred tax is not calculated for differences relating to investments in subsidiaries and associated companies to the extent that taxable dividends are unlikely in the foreseeable future. Deferred tax assets are recognised to the extent that it is probable that they can be utilised against future taxable income.

Financial liabilities are initially recognised at the proceeds received. Any premium or discount is amortised over the term of the liabilities. Liabilities in respect of finance leases are recognised in the balance sheet.

CASH FLOW STATEMENT

Cash flow for the year is divided into cash flow from operating activities, cash flow used for investing activities and cash flow from financing activities. Cash and cash equivalents comprise cash and bank balances. Changes in marketable securities are included in cash flow used for investing activities.

SEGMENT INFORMATION

Reportable segments consist of the Group's main business activities and are organised around differences in products and services. Revenue between segments is limited except for APM Terminals which delivers a large part of its services to the Group's container shipping activities. Sale of products and services between segments are based on market conditions.

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Segment results, assets and liabilities comprise items directly related to or which can be allocated to segments. Financial assets and liabilities and related financial income and expenses are not attributed to business segments. Financial income and expenses directly related to a segment such as exchange rate adjustments of trade receivables and trade payables are included in the segment result.

Reportable segments do not comprise costs in group functions. Further, oil hedging activities in Maersk Oil Trading, and the results of Maersk Oil Trading's trading activity in the form of purchase of bunker and lubricating oil on behalf of entities in the A.P. Moller - Maersk Group are not allocated to business segments.

DISCONTINUED OPERATIONS AND ASSETS HELD FOR SALE

Discontinued operations represent a separate major line of business disposed of or in preparation for sale. The results of discontinued operations are presented separately in the income statement and comparative figures are restated. Similarly, assets and related liabilities from discontinued operations are presented as separate items in the balance sheet, and the cash flows from discontinued operations are presented separately in the cash flow statement.

Individual assets or groups of assets that are expected to be disposed of collectively, are classified as assets held for sale, when the activities to carry out such sale have been initiated and it is probable that the activities will be disposed of within 12 months. Liabilities that are directly related to assets held for sale are presented correspondingly.

Assets and liabilities from discontinued operations and assets held for sale except financial assets are measured at the lower of carrying amount and fair value less costs to sell. Assets held for sale are not depreciated.

KEY FIGURES

Return on equity is calculated as the profit or loss for the year divided by the average equity.

Notes to the consolidated financial statements

Return on invested capital after tax (ROIC) is the profit or loss for the year before interest but after calculated tax, divided by the average invested capital (equity plus net interest-bearing debt)

Equity ratio is calculated as the equity divided by total equity and liabilities.

Segment return on invested capital after tax (ROIC) is segment result divided by the average invested capital, net (segment assets less segment liabilities).

Earnings per share and cash flow from operating activities per share comprise A.P. Møller - Mærsk A/S's share of the profit or loss for the year respectively the cash flow

from operating activities divided by the number of shares (of DKK 1,000 each), excluding the Group's holding of own shares.

Diluted earnings per share are adjusted for the dilution effect of issued share options.

Dividend per share is the proposed dividend for the year per share of DKK 1,000.

The total market capitalisation is the total number of shares – excluding the Group's holding of own shares – multiplied by the end-of-year price quoted by NASDAQ OMX Copenhagen.

Note 2

Significant accounting estimates and judgements

When preparing the annual report of the A.P. Moller - Maersk Group, the management undertakes a number of accounting estimates and judgements to recognise, measure and classify the Group's assets and liabilities.

The continued uncertain outlook for the global economy in the coming years entails that the measurement of the Group's assets is subject to greater uncertainty than normal.

The most significant areas subject to estimates and judgements are mentioned below.

Valuation of intangible assets and property, plant and equipment

Intangible assets and property, plant and equipment are tested for impairment, if there is an indication of impairment. However, annual impairment tests are always carried out for goodwill. Any impairment loss is based on the higher of fair value less costs to sell and estimated value in use.

Fair value is seeked to be obtained for active markets for corresponding assets or determined on the basis of other observable input. As far as possible, the estimated fair value of ships, rigs and properties is obtained using acknowledged brokers. However, it is not possible to determine reliable fair value for certain types of ships in the current market with low trading activity.

The estimated value in use is computed on the basis of the expected free cash flow from the relevant cash-generating unit based on updated business plans for the next five years or the remaining useful lives for assets operating under contracts. The calculated value in use is based on a number of assumptions and subject to uncertainty in respect of the global economy's impact on the Group's business areas in the short term as well as in the long term. For tanker and container activities in particular, value in use is based on expectations of improved market conditions compared to the end-2009 level. Assumptions are described in notes 9 and 10.

The determination and delimitation of cash-generating units differ for the various business areas. For the Tankers, offshore and other shipping activities, the cash-generating unit is often the individual asset. For Oil and gas activities, connected oil and gas fields are considered to be cash-generating units, and for integrated network businesses such as Maersk Line and Safmarine, the entire activities are considered to be cash-generating units.

Notes to the consolidated financial statements

Depreciation periods

The total depreciation and amortisation is a considerable cost to the A.P. Moller - Maersk Group. Intangible assets and property, plant and equipment are depreciated and amortised over the expected useful lives for ships and rigs, etc. typically over a useful life of 20-25 years to a residual value of 10% of the original cost for ships and up to 30% for drilling rigs. For producing oil fields and production platforms, the useful lives are based on the expected production profile of the field.

Estimates of useful lives and residual values are reassessed regularly based on available information. In this connection, the long term view is prioritised, in order to disregard to the extent possible temporary market fluctuation, which may be significant. Changes to estimates of useful lives and residual values may affect the annual depreciation and amortisation and thereby the results for the year significantly.

Leasing

Lease contracts are classified as operating or finance leases at the inception of the lease. Once determined, the classification is not subsequently changed.

To a certain extent, the classification depends on estimates based on conditions in the contract. In the assessment, a "substance over form" approach is used.

The value of assets held under finance leases recognised in the balance sheet is based on the discounted value of the contractual lease payments. No conditional lease payments are included and the value can therefore be determined with relative certainty. Uncertainty relating to the useful lives and residual values of assets and the impairment test principles is the same for assets held under finance leases as for own assets.

Deferred tax assets

Deferred tax assets are recognised to the extent they are expected to be realisable within the foreseeable future. Other tax assets are deemed to be uncertain and are not recognised.

Pension liabilities

The gross liability for defined benefit plans, etc. is based on a number of actuarial assumptions such as discount rates, future inflation, the future rate of salary and pension increases, and mortality rates. External actuaries are used

for measuring the gross liabilities. Even modest changes to the actuarial assumptions may result in significant changes in the pension liability.

Plan assets that are used only to meet the obligations are set off against the gross liability. Assets are measured at fair value by fund administrators and comprise cash, securities, properties, etc. Where there is not an active market for the assets, the fair value is estimated. The less liquid the assets, the greater the uncertainty related to the measurement. The composition of the assets can be found in note 20.

Provisions for abandonment

When establishing oil and gas production facilities, provisions are made for the cost of the disposal of the facilities and re-establishment of the sea bed according to the rules which apply to the individual concession areas. The assumptions for the provisions are reassessed annually. A significant part of the liability is not realised until after 20-30 years and consequently the calculation of the liability, including the assumptions applied, is associated with significant uncertainty.

The most significant assumptions are:

- The useful economic life of the field and thereby the time of abandonment (which partly depends on the future oil price)
- Cost level at the time of abandonment
- Discount rate

Other provisions

The amount comprises inter alia provisions for guarantee obligations, provisions for onerous contracts, provisions for legal disputes, including tax and duty disputes, etc. and provisions for incurred, but not yet reported incidents under certain insurance programmes, primarily in the USA.

The management's estimate of the provisions in connection with legal disputes is based on the knowledge available on the actual substance of the cases and a legal assessment of these. Due to the nature of legal disputes, the outcome of these is subject to considerable uncertainty.

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

3 Segment information

		r shipping nd related activities	APM ⁻	1 Terminals	
	2009	2008	2009	2008	
External revenue	110,190	145,726	7,672	6,578	
Inter-segment revenue	262	306	8,518	9,310	
Total revenue	110,452	146,032	16,190	15,888	
Profit/loss before depreciation, amortisation and impairment losses, etc.	-771	11,525	3,952	2,918	
Depreciation and amortisation	8,811	8,355	1,685	1,492	
mpairment losses	837	17	124	278	
Reversal of impairment losses	13	12	247	_	
Gain on sale of ships, rigs, etc.	316	1,765	38	340	
Associated companies – share of profit/loss for the year	29	10	82	105	
Profit/loss before financial items	-10,061	4,940	2,510	1,593	
Financial items, net	-281	-641	220	207	
Segment result before tax	-10,342	4,299	2,730	1,800	
Гах	848	1,329	360	261	
Gegment result	-11,190	2,970	2,370	1,539	
Cash flow from operating activities	1,355	11,407	3,532	3,453	
Cash flow used for capital expenditure	-7,490	-16,061	-3,281	-3,496	
Free cash flow	- 6,135	-4,654	2 51	-43	
Too dain now	0,133	4,004			
nvestments in non-current assets¹	8,337	24,314	3,734	4,399	
nvestments in associated companies	90	94	1,330	938	
Other non-current assets	100,775	105,499	24,181	23,682	
Assets held for sale	1,283	14	721	_	
Other current assets	16,632	19,774	2,513	2,250	
Non-interest bearing liabilities	25,089	24,308	4,448	3,954	
Invested capital, net	93,691	101,073	24,297	22,916	

¹ Comprise additions of intangible assets and property, plant and equipment, including additions from business combinations.

For Container shipping and related activities, revenue includes freight and transport income. APM Terminals has income from operation of container terminals. For Tankers, offshore and other shipping activities, revenue comprises transport income etc. as well as income from offshore drilling activities. In Oil and gas activities, revenue constitutes the Group's share of the value of oil and gas production. Revenue from Retail activities concerns the sale of convenience goods, etc.

Oil and gas activities include assets and liabilities of DKK 1,858 million (DKK 2,241 million) and DKK 1,733 million (DKK 1,300 million), which relate only to exploration. Intangible assets comprise DKK 436 million (DKK 803 million) of the total assets.

Notes to the consolidated financial statements

Amounts in DKK million

Total reportable segments		industrial co interest i	Retail activity		Oil and gas activities		Tankers, offshore and other shipping activities	
2009 2008	2008	2009	2008	2009	2008	2009	2008	2009
258,417 310,252	4,211	6,099	57,949	56,937	68,743	48,362	27,045	29,157
9,574 13,308	3,388	392	-	_	-	_	304	402
267,991 323,560	7,599	6,491	57,949	56,937	68,743	48,362	27,349	29,559
51,118 82,786	-346	-897	3,263	3,438	57,143	37,778	8,283	7,618
27,408 23,477	247	297	712	724	9,846	11,891	2,825	4,000
3,334 2,670	175	48	-	-	2,139	674	61	1,651
450 162	109	190	-	_	-	_	41	-
821 4,734	334	49	18	77	109	121	2,168	220
360 -1,882	-930	346	_	_	_	_	-1,067	-97
22,007 59,653	-1,255	-657	2,569	2,791	45,267	25,334	6,539	2,090
-390 -521	-3	-8	25	43	10	-375	-119	11
21,617 59,132	-1,258	-665	2,594	2,834	45,277	24,959	6,420	2,101
20,976 36,023	+98	+292	668	706	33,282	18,720	581	634
641 23,109	-1,160	-373	1,926	2,128	11,995	6,239	5,839	1,467
30,259 48,694	-327	-1,885	1,667	3,713	24,764	17,100	7,730	6,444
-42,668 -51,407	398	239	-3,309	-3,210	-14,533	-12,601	-14,406	-16,325
-12,409 -2,713	71	-1,646	-1,642	503	10,231	4,499	-6,676	-9,881
49,739 61,464	208	99	3,428	3,321	15,573	12,424	13,542	21,824
23,711 22,879	19,696	20,182	-	_	-	_	2,151	2,109
258,171 250,597	1,091	805	13,749	16,305	44,795	43,722	61,781	72,383
7,175 137	98	621	-	_	-	_	25	4,550
36,866 41,149	1,325	1,018	4,270	4,318	6,407	5,685	7,123	6,700
71,853 72,430	3,392	2,447	6,594	7,376	25,192	22,154	8,990	10,339
254,070 242,332	18,818	20,179	11,425	13,247	26,010	27,253	62,090	75,403

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

3 – continued

	2009	2008
Command to the control of the contro	207.004	222 500
Segment revenue	267,991	323,560
Jnallocated revenue (Maersk Oil Trading)	1,609	1,569
Eliminations	-9,574	-13,308
Total revenue	260,026	311,821
The revenue of the Group includes sale of goods including sale of oil and gas with DKK 114 billion		
(DKK 131 billion). Other revenue is related to rendering of services.		
	2009	2008
Segment result	641	23,109
Financial items, net of tax	-4,392	-7,025
Maersk Oil Trading	-738	1,626
Costs in group functions, etc.	936	1,171
Jnallocated tax	88	+900
Eliminations	24	93
Total continuing operations	-5,489	17,532
Discontinued operations, after elimination	0	106
Profit/loss for the year	-5,489	17,638
•		
Segment assets	325,923	314,762
Jnallocated assets	23,300	35,054
Eliminations	-4,270	-7,029
Total continuing operations	344,953	342,787
Discontinued operations, after elimination	246	323
Total assets	345,199	343,110
Segment liabilities	71,853	72,430
Unallocated liabilities	118,929	119,242
Eliminations	-4,615	-7,230
Fotal continuing operations	186,167	184,442
Discontinued operations, after elimination	164	274
1,	186,331	184,716

For the shipping activities revenue is based on the destination. The majority of the Group's ships, drilling rigs and containers are registered in Denmark, Singapore, Great Britain and the USA. These types of assets are allocated to countries based on legal ownership.

Notes to the consolidated financial statements

Amounts in DKK million

3 – continued

	Extern	al revenue	Non-current assets ¹		
Geographical segments	2009	2008	2009	2008	
Denmark	61,436	67,452	91,371	89,094	
Great Britain	21,318	25,024	37,346	44,551	
USA	25,742	29,417	10,239	10,556	
Singapore	1,391	977	35,530	27,128	
Qatar	24,948	33,692	18,018	17,682	
Other countries	125,191	155,259	58,014	52,019	
Total	260,026	311,821	250,518	241,030	

Amounts in DKK million

4 Operational costs

	2009	
Costs of goods sold	44,022	
Bunker costs	20,859	
Exploration costs	3,624	
Rental and leasing costs	19,707	
Staff costs	33,132	
Integration and restructuring costs	1,390	
Other operational costs	88,324	
Total operational costs	211,058	
Remuneration of employees		
Wages and salaries	29,759	
Severance payments	1,081	
Pension costs, defined benefit plans	333	
Pension costs, defined contribution plans	1,777	
Other social security costs	2,129	
Total remuneration	35,079	
Of which:		
Recognised in the cost of assets	570	
Included in exploration costs	342	
Included in integration and restructuring costs	1,035	
Expensed as staff costs	33,132	
Average number of employees excluding jointly controlled entities and discontinued operations	115,386	
Customary agreements have been made with employees regarding compensation in connection with		
resignation with consideration for local legislation and collective agreements.		
For information about share-based payment reference is made to note 18.		

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

4 – continued

Fees and remuneration to the Board of Directors and the Managing Director

The Board of Directors has received fees of DKK 16 million (DKK 16 million).

Remuneration of the Managing Director, Firmaet A.P. Møller, is expensed with DKK 111 million (DKK 111 million), including remuneration DKK 30 million (DKK 10 million) in connection with resignation.

Contracts of employment for members of Executive Board contain terms customary in Danish listed companies, including termination notice and competition clauses. In connection with a possible takeover offer neither management nor the Board of Directors will receive special remuneration.

Fees to the statutory auditors of A.P. Møller - Mærsk A/S	2009	2008	
Grant Thornton, Statsautoriseret Revisionsaktieselskab			
Statutory audit	13	16	
Other assurance services	1	1	
Tax and VAT advisory services	3	4	
Other services	4	4	
Total fees	21	25	
KPMG, Statsautoriseret Revisionspartnerskab			
Statutory audit	22	20	
Other assurance services	0	0	
Tax and VAT advisory services	5	6	
Other services	7	9	
Total fees	34	35	

Notes to the consolidated financial statements

Amounts in DKK million

5 Gain on sale of ships, rigs, etc.

	2009	2008
		_
Gains	907	4,695
Losses	45	39
Gain on sale of ships, rigs, etc., net	862	4,656

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

6 Financial income and expenses

	2009	2008
Interest income	921	1,100
Dividends received	241	360
Exchange rate gains, net	134	-
Fair value adjustment of interest rate hedges	175	923
Change in fair value of securities	77	-
Total financial income	1,548	2,383
Interest expenses	6,454	6,185
Unwind of discount on provisions	310	248
Exchange rate losses, net	-	2,100
Change in fair value of securities	-	1,658
Losses on sale of securities classified as non-current assets	10	-
Impairment losses on financial non-current assets	37	-
Total financial expenses	6,811	10,191

Dividends received include DKK 210 million (DKK 249 million) from securities classified as non-current assets (available for sale).

Exchange rate gains/losses include exchange rate adjustments of bank deposits, loans and working capital at a total loss of DKK 437 million (gain of DKK 979 million).

Notes to the consolidated financial statements

Amounts in DKK million

7 Tax

	2009	2008
ax recognised in the income statement	20,393	35,287
Of which regarding Danish and foreign tonnage tax, freight tax, etc.	-709	-942
Total	19,684	34,345
Current tax	20,624	37,585
Adjustment of deferred tax		
Adjustment of temporary differences including tax assets, previously not recognised	-940	-3,218
Effect of changed tax rate	-	-22
Fotal adjustment of deferred tax	-940	-3,240
Total	19,684	34,345
		<u> </u>
Current and deferred tax arise as follows:		
Profit before tax	14,904	52,819
ncome subject to Danish and foreign tonnage taxation, etc.	13,304	-4,588
Associated companies – share of profit/loss for the year	-360	1,882
Profit before tax, adjusted	27,848	50,113
Calculated 25% tax	6,962	12,528
Tax rate deviations in foreign entities, net	-789	-423
Additional tax in the oil segment in excess of 25%	12,739	22,553
Effect of changed tax rate	-	-22
Gains related to shares, dividends, etc.	42	83
Adjustment to prior years' taxes	-305	-327
Deferred tax assets, not previously recognised	-642	-903
Fax losses for which no deferred tax asset was recognised	1,325	840
Other permanent differences, net	352	16
Total	19,684	34,345
Tax recognised in other comprehensive income	. 2	. 0
Fair value adjustment of securities	+2	+2
Cash flow hedges	228	+171
Actuarial gains/losses on defined benefit plans, etc.	63	+189
Tax on other comprehensive income Share of tax recognised in other comprehensive income of associated companies	289	+362
Tax recognised in other comprehensive income, net	24 313	+9 +371
lax recognised in durer comprehensive income, her	313	+3/1
Of which:		
Current tax	2	+9
Deferred tax	311	+362

Notes to the consolidated financial statements

Amounts in DKK million

8 Discontinued operations and assets held for sale

In 2009, discontinued operations primarily comprised Maersk Aviation which leases three aircraft. Efforts to sell the aircraft, with respect for the existing contracts, continue. The lower profit from discontinued operations is primarily due to the sale of Martinair Holland N.V., which took place at 31 December 2008.

Assets held for sale primarily relate to Norfolk Holdings B.V., which subject to approval by competition authorities is expected to be sold in the second quarter of 2010. On 17 December 2009, the Group concluded an agreement with the DFDS Group to sell Norfolk Holdings B.V. for a total consideration of approx. EUR 347 million (DKK 2,582 million) on a debt- and cash-free basis. As part of the agreement, a total ownership interest of approx. 31% of DFDS A/S will be acquired.

Assets held for sale also include container vessels under finance leases, which are terminated and will be returned to the lessor in 2010, and three tanker vessels.

Profit for the year – discontinued operations	2009
Revenue	26
Costs, etc.	-18
Profit before tax, etc.	8
Tax	8
Profit	0
Gain on sale of discontinued operations	-
Tax hereof	-
Profit for the year – discontinued operations	0
A.P. Møller - Mærsk A/S' share hereof	0
Earnings and diluted earnings per share, DKK	0
Cash flows from discontinued operations for the year	
Cash flow from operating activities	36
Cash flow used for investing activities	1
Cash flow from financing activities	-63
Net cash flow from discontinued operations	-26
Balance sheet items comprise:	
Non-current assets	6,071
Current assets	1,350
Assets held for sale	7,421
Provisions	96
Other liabilities	4,130
Other liabilities	7,100

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

9 Intangible assets

	Goodwill	IT software	Oil con- cession rights	Other rights	Total	
Cost						
1 January 2008	2,841	1,190	19,996	8,224	32,251	
Addition	-	229	475	473	1,177	
Disposal	37	120	13	78	248	
Disposal on sale of businesses	-	-	-	4	4	
Transfer, property, plant and equipment	-	11	-	-202	-191	
Transfer, receivables	-	-	-	508	508	
Exchange rate adjustment	-454	39	843	-132	296	
31 December 2008	2,350	1,349	21,301	8,789	33,789	
Addition	4	473	636	365	1,478	
Acquired in business combinations	584	-	-	193	777	
Disposal	-	58	-	2,186	2,244	
Disposal on sale of businesses	-	-	-	21	21	
Transfer, assets held for sale	-	-33	-	-	-33	
Exchange rate adjustment	419	-68	-403	247	195	
31 December 2009	3,357	1,663	21,534	7,387	33,941	
Amortisation and impairment losses 1 January 2008	24	565	9,840	2,872	13,301	
Amortisation	-	273	2,507	992	3,772	
Impairment losses	29	-	1,765	235	2,029	
Disposal	36	120	-	57	213	
Exchange rate adjustment	-1	23	566	80	668	
31 December 2008	16	741	14,678	4,122	19,557	
Amortisation	-	181	2,265	761	3,207	
Impairment losses	238	-	674	66	978	
Reversal of impairment losses	-	-	-	247	247	
Disposal	-	58	-	2,181	2,239	
Disposal on sale of businesses	-	-	-	-	-	
Transfer, assets held for sale	-	-2	-	-	-2	
Exchange rate adjustment	-9	-32	-355	139	-257	
31 December 2009	245	830	17,262	2,660	20,997	
Carrying amount:						
31 December 2008	2,334	608 ¹	6,623	4,667	14,232	
31 December 2009	3,112	833¹	4,272	4,727	12,944	

 $^{^{\}rm 1}$ Hereof DKK 517 million (DKK 272 million) relating to ongoing development of software.

Other rights include service concessions rights, terminal rights, etc.

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

9 - continued

At 31 December 2009, goodwill primarily relates to Adsteam Marine Limited DKK 2.3 billion (DKK 1.9 billion), retail activity DKK 0.5 billion (DKK 0.4 billion), and Broström Group DKK 0.3 billion (DKK 0.0 billion) and is allocated to cash-generating units based on the management structure.

The impairment test regarding goodwill is based on the estimated value in use based on five year business plans and a calculated terminal value with growth equal to the expected local inflation. In the calculations discount rates of 7-10% (6-9%) p.a. after tax have been used. Furthermore, the development in earnings is a significant parameter. Sensitivity analyses show that discount rates for the main part of goodwill can be increased with up to 3% (3%) points, without resulting in impairment.

Impairment losses for the year of DKK 978 million (DKK 2,029 million), primarily relate to oil concession rights on certain fields in the Gulf of Mexico, which have been written down to estimated value in use. Discount rates of 8% (8-12%) p.a. after tax, and for oil concession rights the forward curve for oil prices at 31 December 2009, are used in the calculations.

Reversal of impairment loss for the year of DKK 247 million is related to terminal rights.

Notes to the consolidated financial statements

Amounts in DKK million

10 Property, plant and equipment

	Ships, rigs, containers, etc.	Production facilities and equipment, etc.	Land and buildings	Construc- tion work in progress and payment on account for property, plant and equipment	Total
Cost					
January 2008	155,095	76,277	28,458	35,907	295,737
Addition	10,502	5,234	3,494	41,848	61,078
Acquired in business combinations	38	1	1	_	40
Disposal	5,702	1,244	455	197	7,598
Transfer	29,629	9,006	624	-39,068	191
Exchange rate adjustment	6,525	2,241	-937	1,267	9,096
31 December 2008	196,087	91,515	31,185	39,757	358,544
Addition	3,959	4,144	2,536	31,522	42,161
cquired in business combinations	5,082	11	47	30	5,170
Disposal	2,959	812	367	176	4,314
Disposal on sale of businesses	16	110	88	-	214
ransfer	20,093	8,952	162	-29,207	-
ransfer, assets held for sale	-7,296	-616	-743	-783	-9,438
xchange rate adjustment	-3,276	-1,400	216	-573	-5,033
1 December 2009	211,674	101,684	32,948	40,570	386,876
Depreciation and impairment losses January 2008	52,317	49,110	10,049	1,291	112,767
Depreciation	9,428	5,931	812	3,641	19,812
mpairment losses	61	540	35	5	641
Reversal of impairment losses	53	109	_	_	162
) Disposal	3,754	992	237	_	4,983
ransfer	43	615	14	-672	_
exchange rate adjustment	2,357	1,418	-241	137	3,671
1 December 2008	60,399	56,513	10,432	4,402	131,746
epreciation	11,342	9,177	906	2,801	24,226
mpairment losses	1,718	58	114	466	2,356
Reversal of impairment losses	13	150	40	-	203
Disposal	2,146	482	80		2,708
Disposal on sale of businesses	2	99	67	1	169
ransfer	_	1,643	_	-1,643	-
ransfer, assets held for sale	-3,148	-585	-152		-3,885
Exchange rate adjustment	-1,079	-993	108	-97	-2,061
31 December 2009	67,071	65,082	11,221	5,928	149,302
	0.,0	00,002	,	5,5_5	
arrying amount:					
11 December 2008	135,688	35,002	20,753	35,355	226,798
1 December 2009	144,603	36,602	21,727	34,642	237,574
or December 2003					
Hereof carrying amount of finance leased assets	23,617	20	8	_	23,645

Notes to the consolidated financial statements.

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

10 – continued

Impairment losses for the year of DKK 2,356 million (DKK 641 million) primarily relate to vessels transferred to assets held for sale and tanker vessels which are written down to estimated value in use. Discount rates of 8-13% (8-12%) p.a. after tax are used in the calculations.

Finance leases

As part of the Group's activities, customary leasing agreements are entered into, especially with regard to the chartering of vessels and leasing of containers and other equipment. In some cases, the leasing agreements comprise purchase options for the Group and options for extension of the lease term.

In the financial statements, assets held under finance leases are recognised in the same way as owned assets.

Government grants

In 2009, government grants of DKK 0 million (DKK 247 million) primarily comprised subsidies to shipyards. Of this amount DKK 0 million (DKK 233 million) has reduced the cost of new buildings and DKK 0 million (DKK 14 million) has reduced operational costs.

Ownership of production facilities

Ownership of production facilities, etc. relating to oil production in Qatar and Algeria with a carrying amount of DKK 19.2 billion (DKK 18.2 billion) is transferred to state-owned oil companies on an ongoing basis according to agreements. The right of use is maintained during the concession period.

Pledges

Ships, containers, etc. with a carrying amount of DKK 51.0 billion (DKK 44.1 billion) have been pledged as security for loans of DKK 40.9 billion (DKK 35.3 billion).

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

11 Investments in associated companies

In aggregate, the associated companies listed on page 157 have the following revenue, profit/loss, assets and liabilities (100%):

	Banking activities		Other activities		
	2009	2008	2009	2008	
Revenue Profit/loss	157,861 1,713	174,674 1,036	10,569 -29	11,243 -2,246	
Assets Liabilities		3,543,974 3,445,727	29,662 17,340	27,531 17,422	

The market value of listed shares in associated companies amounts to DKK 16.9 billion (DKK 8.0 billion). The carrying amount of these are DKK 20.3 billion (DKK 20.2 billion). Revenue from banking activities includes gross interest income, trading income, fees received and insurance income.

Contingent liabilities in associated companies amount to DKK 52.3 billion (DKK 55.3 billion) proportionally and are mainly related to guarantees and other liabilities in Danske Bank.

Danske Bank A/S

Profit for 2009 in Danske Bank was DKK 1.7 billion (DKK 1.0 billion). The A.P. Moller - Maersk Groups' share of this was DKK 0.3 billion (DKK 0.2 billion). In 2008, the A.P. Moller - Maersk Group recognised an impairment loss on goodwill relating to the shares in Danske Bank of DKK 1.1 billion. Shares in Danske Bank are hereafter recognised at DKK 20.2 billion (DKK 19.7 billion) equal to the share of equity according to the financial statements of Danske Bank.

Danske Bank participates in the Danish guarantee scheme for banks (Bank Package I) under which the bank cannot distribute dividends until 1 October 2010.

Höegh Autoliners

Share of loss for the year was DKK 91 million (loss of DKK 452 million). In addition an impairment loss of DKK 632 million on the A.P. Moller - Maersk Group's investment was recognised in 2008 due to the weak market outlook for car carriers. A discount rate of 9% p.a. after tax was used in the calculation. During the year an additional 1.25% has been acquired, after which the shareholding is 38.75%.

Notes to the consolidated financial statements

Amounts in DKK million

12 Securities and other equity investments

	2009
Non-current assets (available for sale)	
Listed shares	78
Non-listed shares	2,888
Total non-current assets (available for sale)	2,966
Current assets	
Bonds	1,661
Other securities	415
Total interest-bearing securities	2,076
Listed shares	13
Non-listed shares	276
Total shares	289
Total current assets	2,365
Total securities and other equity investments	5,331
For information about currencies, effective interest rates and duration reference is made to note 23.	

Amounts in DKK million

13 Other receivables

	2009	
Loans	4,177	
Deposits provided as security for lease obligations, etc.	1,666	
Total interest-bearing	5,843	
Tax and VAT receivables, etc.	1,746	
Other receivables	3,457	
Total	11,046	•
Classified as current Classified as non-current	3,797 7,249	
The A.P. Moller - Maersk Group does not have any particular credit nor liquidity risks in regards to other		
receivables. Reference is made to note 23 for a description of currency and interest rate risks.		

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

14 Deferred tax

Recognised deferred tax assets and liabilities are attributable to the following:

		Assets		Liabilities		Net	
	2009	2008	2009	2008	2009	2008	
Intangible assets	24	-5	1,909	2,871	1,885	2,876	
Property, plant and equipment	2,079	1,856	6,812	5,648	4,733	3,792	
Investments	-46	-28	91	-90	137	-62	
Value of hedges, etc.	485	840	-5	5	-490	-835	
Receivables, etc.	-29	-31	2	12	31	43	
Liabilities	1,515	952	-2,107	-2,006	-3,622	-2,958	
Tax loss carry forwards	1,879	1,223	47	-416	-1,832	-1,639	
Other	-334	15	-709	-177	-375	-192	
Total	5,573	4,822	6,040	5,847	467	1,025	
Offsets	-31	-355	-31	-355	-	_	
Total deferred tax	5,542	4,467	6,009	5,492	467	1,025	

Change in deferred tax, net during the year:	2009	2008
1 January	1,025	4,617
Recognised in the income statement	-940	-3,240
Recognised in other comprehensive income	311	-362
Change from acquisition/sale of businesses	246	40
Transfer, assets held for sale	14	5
Exchange rate adjustments	-189	-35
31 December	467	1,025

Unrecognised deferred tax assets

Under the special hydrocarbon tax, the Group has field loss carry forwards and unused tax allowances with a tax value of DKK 0.4 billion (DKK 0.9 billion). No tax value is recognised as it is not considered likely that the deferred tax assets can be realised in the foreseeable future.

Other unrecognised deferred tax assets relate to:	2009	2008
Deductible temporary differences	1,208	863
Tax loss carry forwards	2,247	1,368
Total	3,455	2,231

The tax loss carry forwards have no significant time limitations. No tax value is recognised as it is not considered likely that the deferred tax assets can be realised in the foreseeable future.

 $There are no significant tax \ liabilities \ on investments \ in subsidiaries, associated \ companies \ and \ jointly \ controlled \ entities.$

Notes to the consolidated financial statements

Amounts in DKK million

15 Inventories

	2009	2008
Raw materials and consumables	1,551	1,604
Work in progress	167	155
Finished goods and goods for resale	4,264	4,446
	5,982	6,205
Bunkers	3,403	1,974
Total inventories	9,385	8,179
No significant write-downs or reversals have been recognised on inventories.		

Amounts in DKK million

16 Value of hedges, etc.

To hedge risks relating to interest rates, currency, as well as freight rates and crude oil and bunker prices, derivative financial instruments are used. Foreign exchange forwards and option contracts are used to hedge the currency risk related to recognised and unrecognised transactions. Interest rate swaps are used to hedge interest rate exposure on loans. Derivatives are entered into to hedge freight rates, crude oil prices and bunker prices.

Fair values 31 December:	2009	2008
Non-current receivables	297	1,797
Current receivables	1,111	3,074
Non-current liabilities	1,564	3,005
Current liabilities	1,899	5,113
Liabilities, net	2,055	3,247

	Fair value	Recog- nised	For future re- cognition	Fair value	Recog- nised	For future re- cognition
	2009	2009	2009	2008	2008	2008
Currency derivatives	268	148	120	-1,559	-193	-1,366
Interest rate derivatives Price hedge derivatives	-2,177 -146	-381 -57	-1,796 -89	-3,180 1,492	-458 1,490	-2,722 2
Total	-2,055	-290	-1,765	-3,247	839	-4,086

Value adjustments of derivatives used for hedging future cash flows are recognised in other comprehensive income until such time when the hedged cash flow is realised.

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Notes to the consolidated financial statements

Amounts in DKK million

16 - continued

Interest rate derivatives swap floating to fixed rate on loans and are recognised in the income statement concurrently with the hedged interest expenses. The fair value to be recognised in future periods is expected to be realised within six years.

Currency derivatives hedge future revenue, costs and investments and are recognised on an ongoing basis in the income statement and the cost of hedged assets respectively. The fair value to be recognised in future periods is expected to be realised within one year.

Price derivatives comprise:

	Fair value		Purchase/s	Principal ale (-), net	
	2009	2008	2009	2008	
Oil price hedges	-138	1,542	-6,993	-13,855	
Raw materials hedges	-7	-	-114	_	
Forward freight agreements	-1	-50	-7	108	
Total	-146	1,492			
For information about currencies, maturities, etc. reference is made to note 23.					

Amounts in DKK million

17 Share capital and earnings per share

The share capital at 31 December 2009 comprises:

A shares DKK 2,197.8 million divided into 2,197,595 shares of DKK 1,000 and 410 shares of DKK 500 B shares DKK 2,197.8 million divided into 2,197,490 shares of DKK 1,000 and 620 shares of DKK 500

One A share of DKK 1,000 holds two votes. B shares have no voting rights.

Any resolution regarding the issue of, reduction in, or changes to the share capital requires the presence of two-thirds of the class A voting rights at the Annual General Meeting and that the resolution shall be passed by two-thirds of the votes cast. Apart from a resolution for the dissolution of the company, other resolutions at the Annual General Meetings are passed by simple majority, unless otherwise required by legislation. Reference is made to the company's articles of association. In the event of an increase of the company's share capital, the share-holders in the given share class shall have a preemption right to subscribe for a proportionate share of the capital increase.

According to the authorisation of the Annual General Meeting, the Board of Directors may in the period up to 27 April 2010 allow the company to acquire own shares within a total nominal value of 10% of the company's share capital, cf. Section 48 of the Danish Public Companies Act (aktieselskabsloven). The purchase price may not deviate by more than 10% from the price quoted on NASDAQ OMX Copenhagen at the time of purchase.

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Notes to the consolidated financial statements

Amounts in DKK million

17 – continued

	No. of shares Nominal of DKK 1,000 value		sha	% of are capital		
Own shares (B shares)	2009	2008	2009	2008	2009	2008
1 January	280,959	280,959	281	281	6.40%	6.40%
Disposal	250,340	-	250	-	5.70%	0.00%
31 December	30,619	280,959	31	281	0.70%	6.40%

Proceeds from sale of own shares is DKK 8.2 billion net of transaction costs of DKK 85 million.

Basis for calculating earnings per share is the following:

Average number of outstanding shares	4,196,697	4,114,641
Average number of own shares	198,903	280,959
Issued shares 1 January	4,395,600	4,395,600
	2009	2008

At 31 December 2009, there is no dilution effect on earnings per share of 10,661 (3,829) issued share options corresponding to 0.2425% (0.0871%) of the share capital.

The share options can potentially dilute earnings per share in the future.

A.P. Møller - Mærsk A/S' share of:	2009	2008
		-
Profit/loss for the year of continuing operations	-7,027	16,848
Profit/loss for the year of discontinued operations	0	112
Profit/loss for the year	-7,027	16,960

The Board of Directors proposes a dividend to the shareholders of DKK 325 per share of DKK 1,000 – a total of DKK 1,429 million against DKK 650 per share of DKK 1,000 – a total of DKK 2,857 million in 2009. Payment is expected to take place on 4 May 2010.

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

18 Share-based payment

The A.P. Moller - Maersk Group has established a share option programme for members of the Executive Board and other key executives. Each share option granted is a call option to buy an existing B share of nominal DKK 1,000 in A.P. Møller - Mærsk A/S.

The fair value of share options granted to 123 (114) key executives was DKK 31 million (DKK 30 million) at the time of such grant. Total value of granted share options is recognised in the income statement at DKK 26 million (DKK 11 million). In addition to this, six (six) members of the Executive Board bought share options corresponding to a calculated market value of DKK 12 million (DKK 12 million).

The share options are granted at an exercise price corresponding to 110% of the average of the market price on the first five trading days following the release of A.P. Møller - Mærsk A/S' annual report. Exercise of the share options is contingent on the option holder still being permanently employed at the time of exercise. Special conditions apply regarding illness, death and resignation as well as changes in the Company's capital structure etc.

The share options can be exercised when at least two years and no more than five years have passed from the time of grant and can only be exercised within four weeks after the release of full year or interim financial statements.

The share option can only be settled in shares. A portion of the Group's holding of own shares is reserved for settlement of granted options.

Outstanding share options:	Executive Board No.	Key executives No.	Total No.	Total fair value ¹ DKK million
	INU.	INU.	INU.	DKKIIIIIIIIII
1 January 2008	-	-	-	
Granted	-	2,750	2,750	30
Sold	1,120	-	1,120	12
Forfeited	-	41	41	-
Outstanding 31 December 2008	1,120	2,709	3,829	
Granted	_	4,960	4,960	31
Sold	1,939	-	1,939	12
Forfeited	-	67	67	-
Outstanding 31 December 2009	3,059	7,602	10,661	

¹ At grant date

The average remaining contractual life as per 31 December 2009 is 3.9 years (4.3 years) and the exercise price for outstanding share options is in the range from DKK 27,237 to DKK 53,500 (DKK 53,500).

The fair value per option at the time of grant is calculated at DKK 6,155 (DKK 10,314) based on Black & Scholes' options pricing model. The following principal assumptions are used in the valuation:

	2009	2008	
Share price, five days average, DKK	24,761	48,636	
Exercise price, DKK	27,237	53,500	
Expected volatility (based on four years historical volatility)	35.0%	25.0%	
Expected term	4.5 years	4.5 years	
Expected dividend per share, DKK	650	650	
Risk free interest rate (based on the five years swap interest curve)	3.1%	4.3%	

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Notes to the consolidated financial statements

Amounts in DKK million

19 Bank, other credit institutions and issued bonds, etc.

	Carrying amount	Fair value	Carrying amount	Fair value
	2009	2009	2008	2008
Bank, other credit institutions and issued bonds, etc.	94,048	97,637	87,456	93,967
Finance lease liabilities	16,184	18,050	18,749	20,147
Total	110,232	115,687	106,205	114,114
Of which: Non-current liabilities Current liabilities	98,158 12,074		94,237 11,968	
Bank, other credit institutions and finance lease liabilities associated with assets held for sale	2,828	2,871	109	104

Fair value of liabilities, calculated on the basis of discounted interest and instalments, is affected by the lower interest rates in the market.

For information about currencies, interest rates and maturity reference is made to note 23.

Finance lease liabilities are payable as follows:

	Minimum lease pay- ments	Interest	Carrying amount	Minimum lease pay- ments	Interest	Carrying amount
	2009	2009	2009	2008	2008	2008
Within one year Between one and five years After five years	1,955 7,015 13,566	693 2,406 3,253	1,262 4,609 10,313	2,611 9,446 15,651	1,137 3,427 4,395	1,474 6,019 11,256
Total	22,536	6,352	16,184	27,708	8,959	18,749

A general description of lease agreements can be found in note 10.

Notes to the consolidated financial statements

Amounts in DKK million

20 Pensions and similar obligations

As employer, the A.P. Moller - Maersk Group participates in pension plans according to normal practice in the countries in which the Group operates. As a main rule, the pension plans within the A.P. Moller - Maersk Group are defined contribution plans, where contributions are recognised in the income statement on an accrual basis. A number of entities have defined benefit plans, in which retirement benefits are based on length of service and salary level. In certain countries, these defined benefit plans also include payment of medical expenses, etc.

Pension and medical plans which, as part of collective bargaining agreements, have been entered into with other enterprises (known as multi-employer plans) are treated as other pension plans. Such defined benefit plans are treated as defined contribution plans when sufficient information for calculating the individual enterprises' share of the obligation is not available.

	2009	2008
Recognised net liability		
Present value of funded plans	10,742	9,453
Fair value of plan assets	-9,505	-7,764
Net liability of funded plans	1,237	1,689
Present value of unfunded plans	681	687
Net liability	1,918	2,376
Assets not recognised due to limit of the asset ceiling	94	-
Income for future recognition	2	2
Transferred to liabilities associated with assets held for sale	-51	_
Net liability recognised 31 December	1,963	2,378
Change in gross liability		
Gross liability 1 January	10,140	12,839
Current service costs, etc.	194	212
Computed interest costs	615	686
Actuarial gains/losses	625	-858
Change from acquisition of business	18	_
New plans, etc.	77	116
Curtailments and settlements	-111	-111
Benefits paid	-585	-576
Exchange rate adjustment	450	-2,168
Gross liability 31 December	11,423	10,140
Change in plan assets		11,128
Change in plan assets Fair value 1 January	7,764	11,120
	7,764 442	753
Fair value 1 January	, -	
Fair value 1 January Expected return	442	753
Fair value 1 January Expected return Actuarial gains/losses	442 926	753 -2,275
Fair value 1 January Expected return Actuarial gains/losses New plans	442 926 64	753 -2,275 4
Fair value 1 January Expected return Actuarial gains/losses New plans Settlements	442 926 64 -83	753 -2,275 4 -56
Fair value 1 January Expected return Actuarial gains/losses New plans Settlements Benefits paid	442 926 64 -83 -564	753 -2,275 4 -56 -572
Fair value 1 January Expected return Actuarial gains/losses New plans Settlements Benefits paid Contributions from the Group	442 926 64 -83 -564 473	753 -2,275 4 -56 -572 616

Notes to the consolidated financial statements

Amounts in DKK million

	2009	2
Specification of plan assets		
Shares	4,828	3
Bonds	3,983	3
Realestate	198	
Cash and bank balances	132	
Other assets	364	
Fair value 31 December	9,505	7
The plan assets do not include assets used by the Group or own shares.		
Cost recognised in the income statement		
Current service costs, etc.	194	
Employee contributions	-28	
Computed interest costs	615	
Expected return on plan assets	-442	
Gain on curtailments and settlements	-27	
Other costs	21	
Cost, net	333	
·		
Return on plan assets		
Expected return	442	
Actuarial gains/losses	926	-2
Actual return	1,368	-1
Gains/losses (-) recognised in other comprehensive income		
Actuarial gains/losses on gross liability	-625	
Actuarial gains/losses on plan assets	926	-2
Effect of the asset ceiling	-94	
Total	207	-1
Accumulated actuarial gains/losses (-)		
Accumulated gains/losses 1 January	-383	1
Actuarial gains/losses for the year	301	-1
Settlements	6	
Exchange rate adjustment	-25	
Accumulated losses 31 December	-101	

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

20 – continued

	2009	2008
Actuarial assumptions		
Actuarial assumptions 31 December expressed as weighted averages:		
Discount rate	5.7%	6.0%
Inflation rate	3.1%	2.8%
Expected return on plan assets	5.9%	5.0%
Future salary increase	4.1%	4.0%
Future pension increase	3.1%	2.7%
Medical cost trend rate	4.5%	5.0%

Expected return on assets is determined based on the risk-free interest rate of government bonds plus a premium corresponding to the long-term risk profile for each asset category. The risk premium has been fixed at 3.5% above the risk-free interest rate for shares, 0.0% for bonds and 2.0% for real estate. Return on cash and bank balances is fixed based on the three-month spot rate.

Historical overview	2009	2008	2007	2006	2005	
Gross liability	11,423	10,140	12,839	13,650	13,511	
Plan assets	-9,505	-7,764	-11,128	-10,518	-10,017	
Net liability	1,918	2,376	1,711	3,132	3,494	
Experience adjustments to liabilities	107	-188	-63	-382	-32	
Experience adjustments to plan assets	926	-2,275	-30	-15	572	

Multi-employer plans

Due to collective agreements, some entities in the A.P. Moller - Maersk Group participate together with other enterprises in defined benefit pension and health insurance schemes for current and retired employees (multi-employer plans). In 2009, the Group's contribution is estimated at DKK 617 million (DKK 535 million). The contributions to be paid in 2010 are expected to be DKK 677 million.

No reliable basis exists for allocation of the schemes' obligations and plan assets to individual employer participants. The Group's share might be significant. Deficit in some of the schemes may necessitate increased contributions in the future. Based on the most recent available financial data available from the plans' trustees, the total plan assets amount to DKK 31.7 billion (DKK 43.6 billion) and the actuarial value of obligations approximate DKK 46.2 billion (DKK 49.0 billion). Net obligations in the plans with deficits amounts to DKK 16.1 billion (DKK 10.6 billion). In general, the contributions to the schemes are based on man hours worked or cargo tonnage handled, or a combination hereof.

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Notes to the consolidated financial statements

Amounts in DKK million

21 Provisions

	Abandon- ment	Restruc- turing	Other	Total
1 January 2009	6,853	447	9,711	17,011
Provision made	440	568	3,317	4,325
Amount used	14	308	786	1,108
Amount reversed	162	30	1,451	1,643
Addition from business combinations	-	-	71	71
Unwind of discount	308	-	2	310
Transfer	-	-16	6	-10
Exchange rate adjustment	-135	1	-19	-153
31 December 2009	7,290	662	10,851	18,803
				_
Classified as current	-	467	2,315	2,782
Classified as non-current	7,290	195	8,536	16,021
	7,290	662	10,851	18,803

Non-current provisions of DKK 8 billion is expected realised after more than five years.

Provisions for abandonment comprise estimated expenses for abandonment of oil and gas fields at discounted value. Restructuring includes provisions for decided and publicly announced restructurings. Other includes provisions for guarantees, onerous contracts, legal disputes, etc., including tax and duty disputes and risk under certain self-insurance programmes. The provisions are subject to considerable uncertainty, cf. note 2.

Reversals of provisions primarily relate to legal disputes, etc. which are recognised in the income statement under operational costs and tax expense.

Amounts in DKK million

22 Other payables

	2009
Interest payable	1,071
VAT and duties payable	897
Accrued staff costs	2,858
Other	1,349
Total	6,175

Notes to the consolidated financial statements

Amounts in DKK million

23 Financial instruments and financial risks

Currency risk

The A.P. Moller - Maersk Group's income from shipping and oil-related activities is mainly denominated in USD, while the related expenses are incurred in both USD and a wide range of other currencies such as DKK, EUR, CNY and GBP. Other activities, including land-based container activities, terminal activities and retail activities, are often locally based, so that income and expenses are mainly denominated in the same currency, thus reducing the Group's exposure to the currencies in question. Overall, however, the Group has net income in USD and net expenses in most other currencies. Due to the net earnings in USD, it is also the primary financing currency. Consequently, the Group's loans are mainly denominated in USD.

The main purpose of hedging the Group's currency risk is to hedge the USD value of the Group's net cash flow and reduce fluctuations in the Group's earnings. The Group uses various financial derivatives, including forward and option contracts, to hedge these risks. The key aspects of the currency hedging policy are as follows:

- Net cash flows in other significant currencies than USD are partly hedged with a 12-month horizon
- Future significant investment commitments in other currencies than USD are hedged
- Net receivables in other currencies than USD are partly hedged

Currency hedging reduces the economic exposure. From an accounting aspect, certain hedge contracts qualify for hedge accounting in accordance with IAS 39 and are treated as such. Other hedge contracts do not qualify for hedge accounting and the income statement can be affected accordingly, which will have accounting consequences that do not match the timing of economic exposure.

As a rule of thumb, all other things being equal, a stronger USD exchange rate will have a positive effect on the profit/loss and cash flow from operating activities. A stronger USD exchange rate will also have a positive effect on the Group's equity measured in DKK, but a negative effect in USD. In the very short term, a rising USD exchange rate can have a negative effect on the net result due to value adjustment of receivables and hedge contracts that do not qualify for hedge accounting.

An increase in the USD exchange rate of 10% against all other significant currencies to which the Group is exposed, is expected to affect the 2010 profit/loss positively by approximately DKK 0.9 billion corresponding to USD 0.2 billion, excluding effect of translation from USD to DKK and including this effect DKK 1.0 billion. An increase in the USD exchange rate of 10% against all other significant currencies to which the Group is exposed is, all other things being equal, estimated to have a positive effect of approximately DKK 12 billion (DKK 11 billion) in equity including effect of translation from USD to DKK.

Currency position of interest-bearing securities, liquid funds and liabilities	Interest- bearing securities	Liquid funds	Interest- bearing debt	Net posi- tion	Interest- bearing securities	Liquid funds	Interest- bearing debt	Net posi- tion
	2009	2009	2009	2009	2008	2008	2008	2008
USD	108	2,633	80,179	-77,438	184	5,133	86,495	-81,178
EUR	204	1,070	7,654	-6,380	217	1,581	4,663	-2,865
DKK	1,661	972	5,166	-2,533	3,563	1,931	3,644	1,850
Other currencies	103	3,673	17,233	-13,457	24	5,020	11,403	-6,359
Total	2,076	8,348	110,232	-99,808	3,988	13,665	106,205	-88,552

Interest rate swaps entered into with the purpose of hedging interest rate risks on loans are mainly in USD. Fair values can be found in note 16.

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Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

23 – continued

Foreign exchange forwards and option contracts for hedging currency risks		Fair value		Principal sale (-), net
	2009	2008	2009	2008
USD	-4	-212	137	495
EUR	18	-153	707	1,169
DKK	16	309	12,675	22,008
CNY	-26	-111	2,809	2,614
GBP	247	-165	2,385	3,482
NOK	-104	-141	3,517	1,629
Other currencies	121	-1,086	6,122	7,469
Total	268	-1,559		

Credit risk

The A.P. Moller - Maersk Group has no particular concentration of customers or suppliers, is not significantly dependent on specific customers or suppliers, and has no particular credit risks.

Maturity analysis for trade receivables	2009	2008
Receivables not due	14,207	13,149
Less than 90 days overdue	5,574	7,435
More than 90 days overdue	1,617	2,250
Receivables, gross	21,398	22,834
Provision for bad debt	1,853	1,949
Carrying amount	19,545	20,885
Change in provision for bad debt		
1 January	1,949	1,189
Disposal on sale of businesses	-	-3
Provision made	1,304	1,483
Amount used	-226	-432
Amount reversed	-1,109	-341
Exchange rate adjustment	-65	53
31 December	1,853	1,949

Work in progress for third parties are included in trade receivables of DKK 290 million (DKK 345 million) net of prepayments of DKK 2,538 million (DKK 1,451 million).

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

23 – continued

Interest rate risk

The A.P. Moller - Maersk Group has net interest expenses mostly in USD, but also in other currencies such as DKK, EUR, NOK, GBP, AUD, etc. Some loans are at fixed interest rates, while others are at floating interest rates.

The Group strives to maintain a combination of fixed and floating interest rates on its net debt that reflect expectations and risks. The interest on floating rate loans is partly hedged through interest rate swaps that fix the interest rate for a certain period. The interest duration of the Group's debt portfolio was 3.1 years (3.4 years). A general rise in the interest rate by one percentage point would, all other things being equal, affect profit before tax for 2010 negatively by approximately USD 21 million (USD 39 million), equivalent to DKK 110 million (DKK 213 million). The effect on equity excluding tax effect on an increase in the interest rate as mentioned above is estimated to be positive with approximately USD 62 million (USD 140 million), equivalent to DKK 331 million (DKK 761 million).

Borrowings by interest rate levels inclusive of interest rate swaps:	2009	2008	
0.00	22.625	45.445	
0-3% 3-6%	22,635 70,325	15,145 70,157	
6%-	17,272	20,903	
Total	110,232	106,205	
Hereof:			
Bearing fixed interest	80,168	89,172	
Bearing floating interest			

	Effecti	Effective interest rate		Average tion/years
Key figures for bonds:	2009	2008	2009	2008
DKK	4.9%	3.1%	2.6	6.0

Notes to the consolidated financial statements

Amounts in DKK million

23 – continued

Fair value measurement of financial instruments

Financial instruments carried at fair value can be divided into three levels:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities

Level 2 – Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices)

Level 3 – Input for the asset or liability that are not based on observable market data

				2009
				Level
	Carrying amount	Quoted prices	Other observable inputs	Other measurement methods
Non-current assets (available for sale)				
Listed shares	78	78	_	_
Non-listed shares	2,888	-	_	2,888
Total non-current assets (available for sale)	2,966	78	_	2,888
Current assets				
Bonds	1,661	1,661	_	_
Other securities	415	14	322	79
Listed shares	13	13	_	_
Non-listed shares	276	-	_	276
Total current assets	2,365	1,688	322	355
Derivative financial instruments	1,408	7	1,401	-
Total financial assets	6,739	1,773	1,723	3,243
Derivative financial instruments	3,463	30	3,433	_
Total financial liabilities	3,463	30	3,433	_

Movement during the year in level 3	Non-l	isted shares	Other securities	
	Available for sale	Trading portfolio	Trading portfolio	Total
Carrying amount 1 January 2009	3,856	247	109	4,212
Addition	9	80	63	152
Disposal	_	21	72	93
Gains/losses recognised in the income statement	_	-29	-	-29
Gains/losses recognised in other comprehensive income	-754	_	-	-754
Transferred to assets held for sale	-215	_	-	-215
Exchange rate adjustment	-8	-1	-21	-30
Carrying amount 31 December 2009	2,888	276	79	3,243

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

23 – continued

Fair value of level 3 assets is primarily based on the present value of expected future cash flows, applying a 3% growth rate and a 10% discount rate, and compared with observed trading in similar assets. Changes in these assumptions will mainly affect other comprehensive income and thus equity. All other things being equal, a 0.5% change in the discount rate will affect other comprehensive income and equity by approximately DKK 100 million.

Gains/losses recognised in the income statement are included under financial income/expenses, of which DKK -30 million are related to securities held at the balance sheet date.

Liquidity risk

The equity share of total equity and liabilities was 46.0% at the end of 2009 (46.2%). The Group's long-term objective is to maintain a conservative financial solvency profile. Capital is managed for the Group as a whole.

The A.P. Moller - Maersk Group controls a fleet of more than 1,000 ships, rigs, etc. The Group has orders for 113 new ships, rigs and tugs, etc. for delivery over the next four years for a contract price of approximately DKK 46 billion. Significant amounts have already been paid to the shipyards. The remaining payments, approximately DKK 27 billion, will become due principally over the next three years.

The remaining payments will be financed from free funds, existing committed financing of specific assets and general unsecured loan facilities. With regard to newbuildings, risks relating to the shipyards' non-fulfilment of contracts and the credit quality of issuers of repayment guarantees are considered to be acceptable.

Total capital commitments are disclosed in note 26.

			No.		
Newbuilding programme	2010	2011	2012 -	Total	DKK billion
Container vessels, etc.	5	17	25	47	26
Tanker vessels	5	10	2	17	6
FPSOs	1	_	-	1	6
Drilling rigs	1	_	-	1	3
_NG carriers	1	_	-	1	1
Anchor handling and supply vessels	4	_	-	4	2
Tugboats and standby vessels, etc.	13	22	7	42	2
Total	30	49	34	113	46

The Group attaches great importance to maintaining a financial reserve to cover the Group's obligations and investment opportunities, and to provide the capital necessary to offset changes in the Group's liquidity due to changes in operational cash flow.

In addition to bank deposits and holdings of marketable securities, the Group's financial reserve comprises unutilised long-term loan facilities. The flexibility of the financial reserve is subject to ongoing prioritisation and optimisation, among other things by focusing on release of capital and following up on the development in working capital.

Notes to the consolidated financial statements

Amounts in DKK million

23 – continued

Maturities of liabilities					
					2009
	Carrying amount		Cash	flows includi	ng interest
		0-1 year	1-5 years	5- years	Tota
Bank, other credit institutions and issued bonds, etc.	94,048	12,150	56,663	37,983	106,796
Finance lease liabilities	16,184	1,955	7,015	13,566	22,536
Trade payables	30,903	30,903	_	_	30,903
Other payables	6,175	6,175	_	_	6,175
Derivative financial instruments	3,463	1,899	1,450	114	3,463
Fotal recognised in balance sheet	150,773	53,082	65,128	51,663	169,873
	Carrying		Cash	flows includi	2008 ng interesi
	Carrying amount	0-1 year	Cash	flows includi 5- years	
Bank, other credit institutions and issued bonds, etc.	, ,	0-1 year 15,006			ng interest
	amount		1-5 years	5- years	ng interes Tota 103,223
Bank, other credit institutions and issued bonds, etc. Finance lease liabilities Trade payables	amount 87,456	15,006	1-5 years 53,883	5- years 34,334	ng interest
Finance lease liabilities	87,456 18,749	15,006 2,611	1-5 years 53,883	5- years 34,334	Tota 103,223 27,708 30,035
Finance lease liabilities Trade payables	87,456 18,749 30,035	15,006 2,611 30,035	1-5 years 53,883	5- years 34,334	Tota 103,223 27,708

Market risks

Oil price

Income from oil and gas activities is sensitive to the development in the price of crude oil. The effect on earnings is, however, reduced by taxes and government shares, some of which change progressively with changes in the crude oil price or in other factors.

For the shipping activities, particularly container shipping, bunker oil is a significant expense. The exposure to changes in bunker prices is only partially covered by fuel surcharges (BAF). The container shipping market significantly impacts Maersk Line's opportunities to be compensated for higher bunker prices with higher fuel surcharges, whereby the BAF ratio is affected by the general underlying market conditions.

For the A.P. Moller - Maersk Group, the development in the crack (the difference between the prices of crude oil and bunker oil) is a significant risk factor. A widened crack (i.e. the price of crude oil increase more than the price of bunker oil) results in income from oil and gas activities increase faster than the costs incurred by shipping activities. This will have a positive effect on the earnings of the A.P. Moller - Maersk Group, while a narrowed crack will have a negative effect.

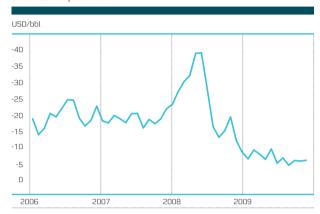
Overall, and in the long term, an increase in oil prices is expected to have a positive net effect on the profit/loss of the A.P. Moller - Maersk Group, as the positive effect for the oil and gas activities more than outweighs the negative effect for the container activities, where a larger share of the increased bunker prices is expected to be compensated through freight rates.

Notes to the consolidated financial statements

Amounts in DKK million

23 – continued

Crack development



For the oil and gas activities, the estimate for 2010 of an increase in the crude oil price by USD 10 per barrel, based on current oil prices and all other things being equal is a positive effect on the profit after tax, but before the effect of oil price hedges in the order of USD 350 million.

In view of the current market conditions and the above-mentioned BAF factor for the container activities, it is difficult to provide a precise overview of the A.P. Moller - Maersk Group's exposure to changes in the bunker price. Assuming that the average BAF level is 60% (60% of the bunker costs are transferred to the customers), an increase in bunker prices by USD 10 per barrel, based on current bunker prices, will have a negative effect in the order of USD 0.3 billion.

In order to limit the negative effect of changes in oil prices, the Group enters into different hedge contracts, primarily options. The current hedging policy follows a dynamic strategy intended to offset the effects of a long-lasting decline in oil prices.

Freight rates and cargo volumes

Shipping activities are very sensitive to economic fluctuations. Freight rates and cargo volumes are sensitive to developments in international trade, including the geographical distribution and the supply of tonnage. The Group's profit is very sensitive to changes in volumes and rates. All other things being equal, this can be illustrated by the following sensitivities based on current earnings level (effect on profit/loss):

- 5% increase/reduction in average container freight rates, excluding BAF: USD 0.8 billion
- 5% increase/reduction in transported containers: USD 0.4 billion

Time of recognition

Financial assets and liabilities are recognised at the trading day.

Notes to the consolidated financial statements

Amounts in DKK million

24 Cash flow specifications

	2009	2
Change in working capital		
Inventories	-1,367	1
Trade receivables	792	3
Other receivables and prepayments	1,558	
Trade payables and other payables, etc.	1,077	-4
Exchange rate adjustment of working capital	-368	
Total	1,692	
Financial income received	500	
Dividends received	509	1
Interest and other financial income received	2,222	
Total	2,731	2
Purchase of intangible assets and property, plant and equipment		
Addition	-43,639	-62
Of which finance leases	131	2
Change in payables to suppliers regarding purchase of assets	-754	1
Change in provision for abandonment	440	1
Total	-43,822	-57
Other financial investments		
Capital increases and acquisition of shares in associated companies	-286	-2
Sale of shares in associated companies	25	
	-	-1
Purchase of non-current assets available for sale	1	
Sale of non-current assets available for sale		
	1,337	
Sale of non-current assets available for sale		

Notes to the consolidated financial statements

Amounts in DKK million

25 Acquisition/sale of subsidiaries and activities

Acquisitions in 2009	Brostr	öm Group		Other		Total	
	Carrying amount	Fair value	Carrying amount	Fair value	Carrying amount	Fair value	
Non-current assets	5,921	5,389	121	121	6,042	5,510	
Current assets	1,178	1,144	8	8	1,186	1,152	
Provisions	38	59	11	12	49	71	
Liabilities	4,776	4,614	61	61	4,837	4,675	
Net assets acquired	2,285	1,860	57	56	2,342	1,916	
Minority interests	13	22	_	_	13	22	
A.P. Møller - Mærsk A/S' share	2,272	1,838	57	56	2,329	1,894	
Goodwill		536		46		582	
Adjustment from stepwise acquisition recognised in							
other comprehensive income		450		-		450	
Acquisition cost		2,824		102		2,926	
Accrued acquisition cost		70		-		70	
Paid in prior years		1,189		17		1,206	
Cash and bank balances assumed		688		5		693	
Cash flow from acquisition of subsidiares and							
activities		877		80		957	

If acquisitions during the year had occured on 1 January 2009, Group revenue and result would not have been materially different.

Broström Group

On 14 January 2009, the A.P. Moller - Group obtained control of Broström AB. The acquisition was completed in stages and accordingly goodwill is calculated as the difference between the fair value of the net assets acquired and the acquisition costs at each stage. Fair value adjustments from the acquisition completed in stages have been recognised in other comprehensive income at a negative amount of DKK 450 million. The total acquisition cost was DKK 2,824 million, including transaction costs of DKK 32 million.

The activities of the Broström Group consist of operation of small and medium-sized product tankers.

Goodwill is attributable to expected cost synergies.

In the period 14 January – 31 December 2009, the Broström Group contributed with a loss of DKK 859 million, including impairment losses on ships, goodwill, etc., and integration costs of DKK 612 million, of which DKK 236 million relates to impairment of goodwill.

Other

Other acquisitions primarily comprise investments in a tanker company and a supermarket. Goodwill of DKK 46 million is primarily related to the acquisition of the supermarket and is attributable to location and customer base.

Notes to the consolidated financial statements

Amounts in DKK million

25 – continued

Acquisitions in 2008		Other		Total
	Carrying	Fair	Carrying	Fair
	amount	value	amount	value
Non-current assets	58	65	58	65
Current assets	38	38	38	38
Provisions	-	-	-	_
Liabilities	74	77	74	77
Net assets acquired	22	26	22	26
Minority interests	_	_	-	_
A.P. Møller - Mærsk A/S' share	22	26	22	26
Goodwill		_		_
Acquisition cost		26		26
Cash and bank balances assumed		13		13
Cash flow from acquisition of subsidiares and activities		13		13

At 1 June 2008, Svitzer A/S acquired the remaining 50% of Plipwijs Ltd. And Plipwijs Shipowners. The total acquisition cost was DKK 21 million including costs related to the purchase.

At 18 November 2008, A.P. Møller - Mærsk A/S acquired the remaining 50% of Swift Tankers Management A/S. The total acquisition cost was DKK 5 million.

Sale	Carryin	ng amount	
	2009	2008	
Non-current assets	100	4	
Current assets	128	180	
Provisions	-	4	
Liabilities	77	114	
Net assets sold	151	66	
Minority interests	_	1	
A.P. Møller - Mærsk A/S' share	151	65	
Gain/loss on sale	20	-59	
Sales price	171	6	
Hereof cash and bank balances	64	15	
Cash flow from sale of subsidiaries and activities	107	-9	

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

26 Commitments

Operating lease commitments

As part of the Group's activities, customary agreements are entered into regarding charter and operating leases of ships, containers, port facilities, etc. The future charter and operating lease payments for continuing operations are:

	Container shipping and related activities ¹	APM Termi- nals	Tankers, offshore and other shipping activities ¹	Oil and gas activities	Retail activity	Other	Total	
2009								
Within one year	7,602	1,166	2,617	771	255	178	12,589	
Between one and two years	6,172	1,503	2,306	453	206	146	10,786	
Between two and three years	4,969	1,164	2,060	399	174	129	8,895	
Between three and four years	4,390	1,202	1,453	388	128	130	7,691	
Between four and five years	3,611	1,247	1,337	370	104	131	6,800	
After five years	10,111	26,497	6,759	954	310	119	44,750	
Total	36,855	32,779	16,532	3,335	1,177	833	91,511	
Net present value ²	29,716	16,943	12,298	2,693	950	689	63,289	
2008								
Within one year	10,227	1,315	2,319	384	293	217	14,755	
Between one and two years	7,565	1,094	2,207	165	239	188	11,458	
Between two and three years	6,120	1,079	1,930	58	215	188	9,590	
Between three and four years	5,250	1,116	1,673	57	184	188	8,468	
Between four and five years	4,842	1,156	1,293	42	160	186	7,679	
After five years	13,291	26,292	4,887	64	617	307	45,458	
Total	47,295	32,052	14,309	770	1,708	1,274	97,408	
Net present value ²	37,474	15,740	11,208	674	1,270	1,029	67,395	

¹ About one-third of total time charter payments in Container shipping and related activities as well as Tankers, offshore and other shipping activities are estimated to relate to operational costs for the assets.

Total operating lease costs incurred, including contingent payments related to volume etc., are stated in note 4.

Capital commitments

At the end of 2009, capital commitments relating to ships, rigs, terminals, etc. on order amount to DKK 35 billion (DKK 64 billion). Furthermore, the Group has investment commitments to concession grantors relating to oil and gas activities and terminal activities of DKK 2 billion (DKK 3 billion) and DKK 3 billion (DKK 2 billion), respectively.

The Group has made an offer to purchase three oil expansion projects in the Gulf of Mexico of USD 1.3 billion. Subsequently, other project participants chose to exercise their pre-emption right for two of these projects, which reduces the commitment to USD 300 million.

In connection with the agreed sale of Norfolk Holdings B.V. to DFDS, the Group has committed to purchase or subscribe new shares in DFDS, respectively, for a part of the proceeds, at a value in the order of EUR 200 million calculated based on the share prices on the balance sheet date.

² The net present value has been calculated using a discount factor of 6%.

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Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

27 Contingent liabilities

Except for customary agreements within the Group's activities, no material agreements have been entered into that will take effect, change or expire upon changes of the control over the company.

The necessary facility of USD 368 million (USD 352 million) has been established in order to meet the requirements for trading in the USA under the American Oil Pollution Act of 1990 (Certificate of Financial Responsibility).

The container business has entered into certain agreements with terminals, etc. containing volume commitments including an extra payment in case minimum volumes are not met.

When exploring or producing oil through consortiums, each subsidiary is generally liable for contractual obligations jointly with the other consortium parties.

The A.P. Moller - Maersk Group is involved in a number of legal disputes. The A.P. Moller - Maersk Group is also involved in tax disputes in certain countries. Some of these involve significant amounts. None of the disputes mentioned above are expected to have any material impact on earnings in future periods.

Tax may crystalise if the companies leave the tonnage tax regimes and on repatriation of dividends.

A.P. Moller - Maersk Group Annual report 2009 110

Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

28 Related parties

		ssociated ompanies	Jointly c	ontrolled entities	Man	agement 1
	2009	2008	2009	2008	2009	2008
levenue	325	587	59	70	0	117
)perational costs	1,476	1,027	1,630	1,467	172 ²	236 ²
lemuneration to management	_	-	-	-	143	138
Other income	21	21	33	32	21	5
inancial income	808	107	3	6	_	_
inancial expenses	139	483	-	-	_	-
Ion-current receivables	297	321	31	190	-	_
rade receivables	55	69	88	109	26	56
ositive value of hedges, etc.	77	516	_	-	_	-
ther current receivables	83	215	260	75	_	_
ecurities	85	76	_	-	_	_
ash and bank balances	1,023	2,748	-	-	=	_
ank and other credit institutions, etc. non-current	1,235	4,450	_	-	_	-
ank and other credit institutions, etc. current	23	100	35	146	23	-
rade payables	4	1	22	13	5	1
legative value of hedges, etc.	330	668	_	-	_	_
Other current liabilities	57	56	-	-	-	-
urchase of property, plant and equipment	_	-	-	-	244	-
ale of property, plant and equipment	-	-	-	-	54	-

¹ The Board of Directors and the Management Board in A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal and their close relatives (including undertakings under their significant influence). Remuneration to management includes remuneration in connection with resignation of DKK 30 million (DKK 10 million). Trade receivables include customary business related accounts in connection with shipping activities.

The A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal, Copenhagen, Denmark exercises control. Related parties also include the companies in which A.P. Møller - Mærsk A/S exercises significant influence. In addition, related parties comprise the Executive Board, Firmaet A.P. Møller, members of the Board of Directors, as well as their close family members and companies significantly influenced by them.

Members of Firmaet A.P. Møller, the Executive Board and a number of key executives participate in a number of shipping partnerships that are operated as part of the A.P. Møller - Maersk fleet. These are four (seven) partners in Firmaet A.P. Møller and five (13) key executives who, together with A.P. Møller - Mærsk A/S, participate in eigth (ten) shipping partnerships which have a corresponding number of vessels. In all cases, A.P. Møller - Mærsk A/S owns at least 50% (50%) of the vessels and holds the ultimate control. Four (five) of the vessels are time chartered to the A.P. Møller - Mærsk Group, and the others are operated directly in the market. All transactions between related parties and the A.P. Møller - Mærsk Group are subject to arm's length conditions.

² Includes commission to Maersk Broker K/S from chartering, purchase and sale of ships with DKK 158 million (DKK 203 million) as well as time charter hire to part owners.

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Notes to the consolidated financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

28 - continued

During the year DKK 1 million (DKK 1 million) has been expensed regarding payments to the A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal, which exercises control.

In relation to Danske Bank A/S' arrangement of payment transactions, sale and purchase of securities, etc. only the related costs are included in the above. Only the realised part of hedges is included.

For jointly controlled entities, only the non-eliminated part is included.

Six (six) members of the Executive Board bought 1,939 (1,120) share options in total corresponding to a calculated market value of DKK 12 million (DKK 12 million). Further information is provided in note 18.

Dividends received and distributed are not included.

29 Jointly controlled entities		
The jointly controlled entities listed on page 157 are included proportionally in the consolidated financial statements with the following amounts, before eliminations of internal transactions:		
	2009	
Parameter	4.4.00	
Revenue Expenses, depreciation, amortisation, interest, etc.	4,163 3,375	2
Profit	788	1
	700	
Non-current assets	9,559	8
Current assets	1,689	2
Non-current liabilities	3,848	í
Current liabilities	2,479	á
Net assets	4,921	4
Cash and bank balances	514	
The Group has not assumed any separate contingent liabilities or capital commitments regarding jointly controlled companies.		
The Group's share of jointly controlled entities' contingent liabilities and capital commitments are included		

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Notes to the consolidated financial statements

Note 30

New financial reporting requirements

CHANGES IN ACCOUNTING POLICIES

In the 2009 financial year, the A.P. Moller – Maersk Group implemented the following revised, amended and new standards (IAS and IFRS) and interpretations (IFRIC) issued by the International Accounting Standards Board:

Recognition of borrowing costs as an asset

Following the implementation of amendments to IAS 23, the Group recognises borrowing costs in the cost of qualifying assets in the form of intangible assets and property, plant and equipment with long manufacturing periods. In accordance with the transitional provisions of the standard, recognition only affects assets where manufacturing starts after 1 January 2009. Comparative figures have therefore not been restated. Consequently, significant amounts have not been recognised as assets in 2009 (IAS 23 Borrowing Costs, revised 2007).

Segment information

Under IFRS 8, it is no longer required to disclose information on both business and geographical segments. The identification of segments is now based on internal management reporting. This change is only significant in relation to the presentation of the Group's segments and no effect on recognition and measurement in the annual report. From 1 January 2009, financial assets and liabilities as well as related financial income and expenses are no longer attributed to business segments but are presented under "unallocated activities". Financial income and expenses directly related to a segment such as exchange rate adjustments of trade receivables and trade payables continue to be attributed to business segments. Comparative figures for 2008 have been restated to reflect the changed presentation. (IFRS 8 Operating Segments).

Presentation of financial statements and financial instruments

IAS 1 introduces changes to the format and contents of the financial statements as well as changed terminology. (IAS 1 Presentation of Financial Statements, revised 2007) Amendments to IFRS 7 require enhanced disclosures about fair value and liquidity risk. This new information is stated in note 23. (IFRS 7 Financial Instruments: Disclosure)

Other changes

IASB's annual improvements project (issued 2008) has resulted in adjustments to 19 standards. In addition, amendments have been issued for IAS 18, 21, 32 and 39, IFRS 2, IFRIC 9 and 13-16. These issues have had little or no significance to the Group's accounting policies.

CHANGES IN COMING YEARS

For the coming years, IASB has so far issued a revised IFRS 3, a new IFRS 9 and IFRIC 17-19 as well as a number of minor changes, including amendments resulting from IFRS 3 and adjustments from IASB's annual improvements project.

The A.P. Moller - Maersk Group expects to implement the new financial reporting standards, interpretations and amendments when they become mandatory in 2010 and 2011. Certain changes still need endorsement by the EU. The standards and interpretations endorsed by the EU with a later effective date than the corresponding effective date from the IASB are pre-implemented and thus complying with the IASB's effective date.

The revised IFRS 3 Business Combinations will lead to changes in accounting policies. For acquisitions effected after 1 January 2010, a number of new provisions apply, including acquisition costs and changes to contingent consideration in acquisitions to be recognised in the income statement for the year and recognition of goodwill related to minority interests' share of acquired entities can be opted for. Furthermore, the rules on step acquisition are changed.

An amendment resulting from IFRS 3 which is significant in relation to the Group's accounting policies, is the change of IAS 27 Consolidated and Separate Financial Statements. According to the new provisions, gain and loss on the disposal of investments that results in loss of control must be recognised in the income statement, while remaining investments are measured at fair value with value adjustment in the income statement. These changes will apply to disposals of investments after 1 January 2010.

Other changes and interpretations are expected to be of little or no significance to the Group's accounting policies.



A.P. Møller - Mærsk A/S

Financial statements 2009

Financial highlights

	2009	2008	2007	2006	2005
Revenue	108,228	145,591	135,925	137,267	103,564
Profit before depreciation, amortisation and impairment losses, etc.	1,969	23,251	19,814	17,554	27,592
Depreciation, amortisation and impairment losses	6,783	4,793	4,447	4,145	6,260
Gain/loss on sale of companies, ships, rigs, etc.	-1,346	2,573	2,843	2,285	1,274
Profit/loss before financial items	-6,160	21,031	18,210	15,694	22,606
Financial items, net	4,502	2,895	9,607	3,314	5,384
Profit/loss before tax	-1,658	23,926	27,817	19,008	27,990
Tax	7,919	14,234	12,208	9,772	8,65
Profit/loss for the year	-9,577	9,692	15,609	9,236	19,33
	-/		/	-,	
Total assets	192,399	201,806	186,889	170,542	160,68
Total equity	87,901	91,819	85,717	78,665	81,61
Cash flow from operating activities	6,204	17,035	13,846	4,485	23,18
Cash flow used for capital expenditure	-16,468	-22,550	-10,357	-12,154	-37,99
Investment in property, plant and equipment	11,612	22,853	16,048	12,758	18,13
	,	,		,	,
Dividend per share, DKK	325	650	650	550	55

Income statement

Vote		2009	2008	
	Revenue	108,228	145,591	
3	Operational costs	107,067	122,936	
	Other income	983	696	
	Other costs	175	100	
	Profit before depreciation, amortisation and impairment losses, etc.	1,969	23,251	
7,8	Depreciation, amortisation and impairment losses	6,783	4,793	
1	Gain/loss on sale of companies, ships, rigs, etc.	-1,346	2,573	
	Profit/loss before financial items	-6,160	21,031	
5	Dividends	9,531	8,155	
5	Financial income	1,611	3,544	
5	Financial expenses	6,640	8,804	
	Profit/loss before tax	-1,658	23,926	
3	Tax	7,919	14,234	
	Profit/loss for the year	-9,577	9,692	
	Appropriation:			
	Dividend	1,429	2,857	
	Retained earnings	-11,006	6,835	
		-9,577	9,692	
	Dividend per share, DKK	325	650	

Statement of comprehensive income

Other comprehensive income Translation from functional currency to presentation currency: Exchange rate adjustments for the year Fair value adjustment of securities: Fair value adjustment for the year -523 14 Cash flow hedges: Value adjustment of hedges for the year Value adjustment of hedges for the year Reclassified to income statement, operational costs Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment 6,12 Tax on other comprehensive income Other comprehensive income, net of tax 514	Other comprehensive income Translation from functional currency to presentation currency: Exchange rate adjustments for the year -1,198 3,3 Fair value adjustment of securities: Fair value adjustment for the year -523 -6 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3,3 Reclassified to income statement, operational costs 997 -6 Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 -6 6,12 Tax on other comprehensive income -201 9 Other comprehensive income, net of tax 514 -6			2009	200
Translation from functional currency to presentation currency: Exchange rate adjustments for the year Fair value adjustment of securities: Fair value adjustment for the year -523 - 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3, Reclassified to income statement, operational costs 997 -Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 - 6,12 Tax on other comprehensive income Other comprehensive income, net of tax 514 -	Translation from functional currency to presentation currency: Exchange rate adjustments for the year Fair value adjustment of securities: Fair value adjustment for the year -523 -6 14 Cash flow hedges: Value adjustment of hedges for the year National properties of the year Reclassified to income statement, operational costs Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment 6,12 Tax on other comprehensive income Other comprehensive income, net of tax -1,198 3,8 -1,198 3,8 -1,198 3,8 -201 -523 -6 -6 -6 -6 -6 -7 -7 -7 -7 -7		Profit/loss for the year	-9,577	9,69
Exchange rate adjustments for the year -1,198 3, Fair value adjustment of securities: Fair value adjustment for the year -523 - 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3, Reclassified to income statement, operational costs 997 - Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 - 6,12 Tax on other comprehensive income -201 Other comprehensive income, net of tax 514 -	Exchange rate adjustments for the year -1,198 3,8 Fair value adjustment of securities: Fair value adjustment for the year -523 -8 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3,6 Reclassified to income statement, operational costs 997 -8 Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 -6 6,12 Tax on other comprehensive income -201 -5 Other comprehensive income, net of tax -514 -5		Other comprehensive income		
Fair value adjustment of securities: Fair value adjustment for the year 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3, Reclassified to income statement, operational costs 997 - Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 - Other comprehensive income, net of tax 514 -	Fair value adjustment of securities: Fair value adjustment for the year 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3,3 Reclassified to income statement, operational costs 997 -8 Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 -2 Other comprehensive income, net of tax 514 -6		Translation from functional currency to presentation currency:		
Fair value adjustment for the year -523 - 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3, Reclassified to income statement, operational costs 997 - Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 - 6,12 Tax on other comprehensive income -201 Other comprehensive income, net of tax -514	Fair value adjustment for the year -523 -6 14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3,3 Reclassified to income statement, operational costs 997 -6 Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 -6 15 Tax on other comprehensive income -201 -201 -6 16 Other comprehensive income, net of tax -514 -6 16 Tax on other comprehensive income, net of tax -514		Exchange rate adjustments for the year	-1,198	3,51
14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3, Reclassified to income statement, operational costs 997 - Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 - 6,12 Tax on other comprehensive income Other comprehensive income, net of tax 514 -	14 Cash flow hedges: Value adjustment of hedges for the year 1,470 -3,3 Reclassified to income statement, operational costs 997 -5 Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 -6 12 Tax on other comprehensive income -201 5 Other comprehensive income, net of tax 514 -5				
Value adjustment of hedges for the year Reclassified to income statement, operational costs Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment 6,12 Tax on other comprehensive income Other comprehensive income, net of tax 1,470 -3, 997 -57 Reclassified to income statement, financial items -57 Reclassified to cost of property, plant and equipment 26 -201 Other comprehensive income, net of tax	Value adjustment of hedges for the year Reclassified to income statement, operational costs Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment 6,12 Tax on other comprehensive income Other comprehensive income, net of tax 1,470 -3,3 997 -5 6,12 Tax on other comprehensive income -201 9 -201 9 -201 9 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -201 -20		Fair value adjustment for the year	-523	-81
Reclassified to income statement, operational costs Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment 26 Tax on other comprehensive income -201 Other comprehensive income, net of tax 514	Reclassified to income statement, operational costs Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment 6,12 Tax on other comprehensive income -201 Other comprehensive income, net of tax 514	14			
Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment Tax on other comprehensive income Other comprehensive income, net of tax Tax on other comprehensive income, net of tax Tax on other comprehensive income, net of tax Tax on other comprehensive income, net of tax	Reclassified to income statement, financial items Reclassified to cost of property, plant and equipment 6,12 Tax on other comprehensive income Other comprehensive income, net of tax 514			1,470	-3,3
Reclassified to cost of property, plant and equipment 26 - 6,12 Tax on other comprehensive income -201 Other comprehensive income, net of tax 514 -	Reclassified to cost of property, plant and equipment 26 -26 6,12 Tax on other comprehensive income -201 5 Other comprehensive income, net of tax 514 -5				-5
6,12 Tax on other comprehensive income -201 Other comprehensive income, net of tax 514	6,12 Tax on other comprehensive income -201 5 Other comprehensive income, net of tax 514 -5				-
Other comprehensive income, net of tax 514 -	Other comprehensive income, net of tax 514 -9		Reclassified to cost of property, plant and equipment	26	-2
		6,12			50
Total comprehensive income for the year -9,063 8,	Total comprehensive income for the year -9,063 8,		Other comprehensive income, net of tax	514	-97
			Total comprehensive income for the year	-9,063	8,7

Balance sheet at 31 December

E		2009	2008
	Intangible assets	544	595
	Ships, rigs, containers, etc.	51,431	49,753
	Production facilities and equipment, etc.	7,497	7,965
	Land and buildings	452	490
	Construction work in progress and payment on account for property, plant and equipment	9,385	13,685
3	Property, plant and equipment	68,765	71,893
	rioporty, puntumo equipment	00,700	7 1,000
)	Investments in subsidiaries	44,568	38,493
9	Investments in associated companies	13,168	14,532
10	Other equity investments	2,022	2,364
	Interest bearing receivables from subsidiaries and associated companies	25,784	27,235
14	Value of hedges, etc.	760	1,170
11	Other receivables	3,188	1,492
	Financial non-current assets	89,490	85,286
2	Deferred tax	2,230	2,503
	Total non-current assets	161,029	160,277
2	Inventories	3,261	2,118
13	inventories	3,201	2,110
19	Trade receivables	9,952	10,208
	Interest bearing receivables from subsidiaries and associated companies	4,734	10,671
14	Value of hedges, etc.	1,144	2,656
11	Other receivables	1,200	1,807
	Other receivables from subsidiaries and associated companies	7,422	7,780
	Prepayments	607	1,041
	Receivables, etc.	25,059	34,163
n 1	9 Securities	1,443	2,819
10, 1	Cash and bank balances	1,607	2,429
10,1			
	Total current assets	31,370	41,529

Balance sheet at 31 December

Note		2009
INUL		2009
15	Share capital	4,396
16	Reserves	82,076
	Dividend for distribution	1,429
	Total equity	87,901
171	3 Januard Branda	0.450
	3 Replicand other conditional of	9,158
	Bank and other credit institutions, etc.	29,479
17,1	3 Interest bearing debt to subsidiaries	3,028
18	Provisions	7,534
14	Value of hedges, etc.	1,553
	Other non-current liabilities, etc.	9,087
	Total non-current liabilities	50,752
171	Double and other availt institutions at	2.507
	Bank and other credit institutions, etc.	3,507
17,1	∃ Interest bearing debt to subsidiaries	23,972
18	Provisions	524
	Trade payables	14,212
	Tax payables	1,606
14	Value of hedges, etc.	1,471
	Other payables	623
	Other payables to subsidiaries and associated companies	7,059
	Deferred income	772
	Other current liabilities, etc.	26,267
	Total current liabilities	53,746
	Total liabilities	104,498

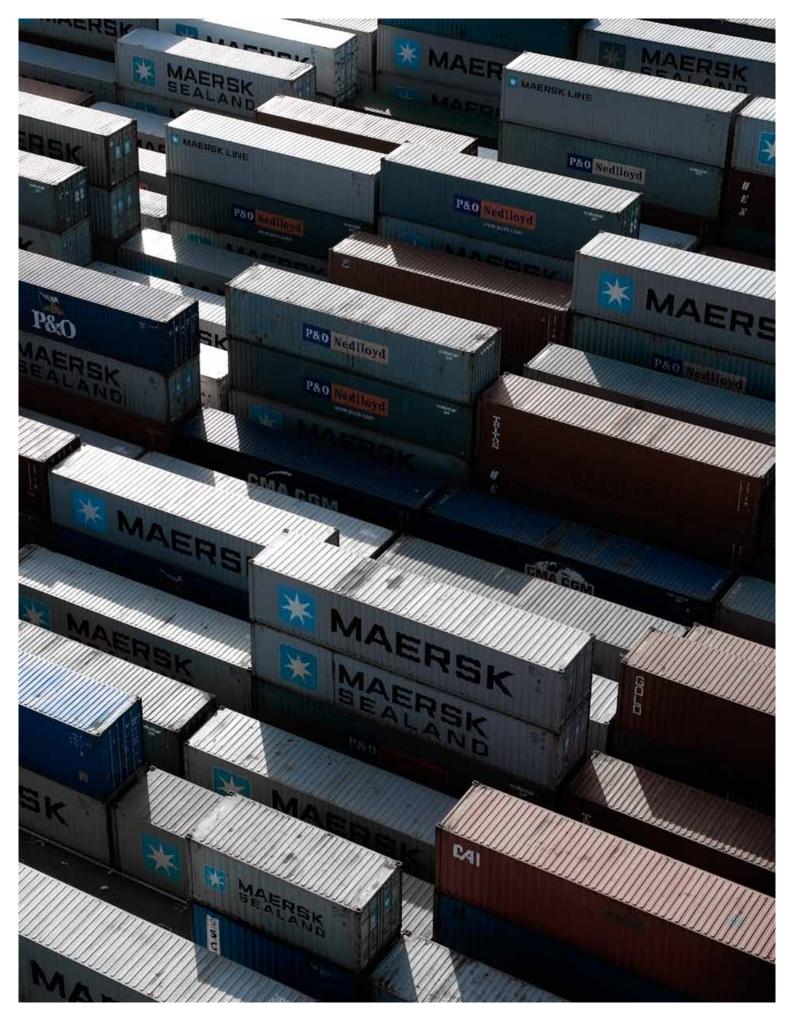
Cash flow statement

ote		2009	2008	
	Profit/loss before financial items	-6,160	21,031	
	Depreciation, amortisation and impairment losses	6,783	4,793	
	Gain/loss on sale of companies, ships, rigs, etc.	1,346	-2,573	
	Change in working capital	5,263	1,092	
	Other non-cash items	853	800	
	Cash flow from operating activities before financial items and tax	8,085	25,143	
	Financial income received	1,472	2,252	
	Financial expenses paid	-2,559	-5,942	
	Dividends received	9,727	8,114	
	Taxes paid	-10,521	-12,532	
	Cash flow from operating activities	6,204	17,035	
0	Purchase of intangible assets and property, plant and equipment	-13,028	-19,444	
	Sale of intangible assets and property, plant and equipment	5,604	7,045	
	Acquisition of subsidiaries and activities	-8,839	-10,978	
	Sale of subsidiaries and activities	-	2,163	
	Purchase/sale of shares in associated companies, etc.	-11	-1,470	
0	Other financial investments	-194	134	
	Cash flow used for capital expenditure	-16,468	-22,550	
	Purchase of securities, trading portfolio	-404	-880	
	Sale of securities, trading portfolio	1,704	4,556	
	Cash flow used for investing activities	-15,168	-18,874	
	Repayment of loans	-15,719	-10,835	
	Proceeds from loans	17,171	4,790	
	Sale of own shares, net	7,809	_	
	Movements in interest bearing loans to/from subsidiaries, net	1,147	5,274	
	Dividends distributed	-2,700	-2,700	
	Cash flow from financing activities	7,708	-3,471	
	Net cash flow for the year	-1,256	-5,310	
	Cash and bank balances 1 January	2,429	7,684	
	Effect from changed presentation ¹	241	-	
	Currency translation effect on cash and bank balances	193	55	
	Cash and bank balances 31 December	1,607	2,429	

¹ The presentation of certain joint ventures has been changed with effect from 1 January 2009. Comparative figures have not been restated.

Statement of changes in equity

Note	Share capital	Retained earnings	Dividend for distri- bution	Tota equi
Equity 1 January 2008	4,396	78,464	2,857	85,71
Dividends to shareholders	-	157	-2,857	-2,70
Total comprehensive income for the year	-	5,912	2,857	8,76
16 Value of granted and sold share options	4 200	33		3
Equity 31 December 2008	4,396	84,566	2,857	91,81
Dividend to shareholders	-	157	-2,857	-2,70
Total comprehensive income for the year	-	-10,492	1,429	-9,06
16 Value of granted and sold share options	-	36	-	7.0
Sale of own shares, net		7,809	_	7,8
Equity 31 December 2009	4,396	82,076	1,429	87,9



Notes to the financial statements

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Notes to the financial statements

Note 1

Accounting policies

The annual report for 2009 of A.P. Møller - Mærsk A/S has been prepared in accordance with the International Financial Reporting Standards (IFRS) as adopted by the EU and additional Danish disclosure requirements for annual reports of listed companies. In addition, the annual report has been prepared in compliance with IFRS issued by the International Accounting Standards Board (IASB).

The accounting policies of the Company are consistent with those applied to the annual report for the A.P. Moller - Maersk Group (note 1 in the financial statements of the Group) with the following exceptions:

 Shares in subsidiaries and associated companies are measured at cost or a lower value in use

- Dividends from subsidiaries and associated companies are recognised as income
- No segment information is disclosed
- Value of granted share options to employees in subsidiaries is expensed directly in the relevant subsidiary. At the time of the grant, the subsidiary settles the amount with A.P. Møller Mærsk A/S and the counter posting is made in equity. At the time of exercising, the proceeds are included in the Company's equity

Note 2

Significant accounting estimates and judgements

When preparing the annual report of the Company, management undertakes a number of accounting estimates and judgements to recognise, measure and classify the Company's assets and liabilities.

Estimates that are material to the Company's financial reporting are made on the basis of, inter alia, determination of the useful life and residual value of property, plant and equipment, determination of impairment of prop-

erty, plant and equipment, recognition of deferred tax assets and recognition of provisions.

The accounting estimates and judgements are described in further detail in note 2 of the Group's financial statements.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

	Operational costs		
		2009	20
Bunker	costs	17,489	28,8
Explora	ation costs	289	
Rental	and leasing costs	8,989	8,8
Integra	tion and restructuring costs	360	1
Other o	perational costs	79,940	85,0
Total o	perational costs	107,067	122,9
Fees a	nd remuneration to the Board of Directors and the Managing Director		
The Bo	ard of Directors has received fees of DKK 15 million (DKK 15 million). The company has no employees		
	wn as all engaged are employed by Rederiet A.P. Møller A/S.		
Remun	neration of the Managing Director, Firmaet A.P. Møller, is expensed with DKK 96 million (DKK 93 million)		
	ng remuneration DKK 30 million (DKK 10 million) in connection with resignation.		
Fees to	o statutory auditors of A.P. Møller - Mærsk A/S	2009	20
	Thornton, Statsautoriseret Revisionsaktieselskab		
	ory audit	8	
	ssurance services	0	
Tax and	d VAT advisory services	3	
	ervices	3	
Other s	ees	14	
Other s Total f			
Total f	, Statsautoriseret Revisionspartnerskab		
Total f		8	
Total f KPMG , Statuto	, Statsautoriseret Revisionspartnerskab	8 0	
KPMG , Statuto Other a	, Statsautoriseret Revisionspartnerskab ory audit		
Total for KPMG, Statuto Other a	, Statsautoriseret Revisionspartnerskab ory audit issurance services	0	

Notes to the financial statements

Amounts in DKK million

4 Gain/loss on sale of companies, ships, rigs, etc.

	2009	2008	
Gains	103	2,587	
Losses	1,449	14	
Gain/loss on sale of companies, ships, rigs, etc., net	-1,346	2,573	

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

5 Financial income and expenses

	2009	2008	
Interest income	1,265	2,447	
Reversal of impairment losses, investments in and loans to subsidiaries and associated companies ¹	193	174	
Fair value adjustment of interest rate hedges	153	923	
Total financial income	1,611	3,544	
Interest expenses	3,271	3,630	
Unwind of discount on provisions	176	116	
Exchange rate losses, net	269	1,894	
Change in fair value of securities	26	1,046	
Impairment losses, investments in and loans to subsidiaries and associated companies ¹	2,898	2,118	
Total financial expenses	6,640	8,804	

¹ Impairment losses to lower value in use primarily relate to investment in Maersk Product Tankers AB and Odense Staalskibsværft A/S.

Exchange rate gains/losses include exchange rate adjustments of bank deposits loans and borrowings, and working capital at a total loss of DKK 335 million (gain of DKK 801 million).

Dividends received include DKK 141 million (DKK 155 million) from securities classified as non-current assets (available for sale).

Notes to the financial statements

Amounts in DKK million

6 Tax

	2009	2008
Tax recognised in the income statement	7,919	14,23
Of which regarding Danish and foreign tonnage tax, freight tax, etc.	-302	-549
Total	7,617	13,68
Current tax	7,582	13,642
Adjustment of deferred tax		
Adjustment of temporary differences including tax assets previously not recognised	35	43
Total	7,617	13,68!
Current and deferred tax arise as follows:	4.050	
Profit before tax	-1,658	23,926
ncome subject to Danish and foreign tonnage taxation, etc.	17,202	699
Profit before tax, adjusted	15,544	24,62
Calculated 25% tax	3,886	6,156
Additional tax in the oil segment in excess of 25%	5,325	9,436
Gains related to shares, dividends, etc.	-1,458	-1,42
Adjustment to prior years' taxes	46	-61
Deferred tax assets, not previously recognised	-534	-23
Other permanent differences, net	352	-18
Total .	7,617	13,68
Tay racagnicad in athor comarchanciva incoma		+50
	201	
Cash flow hedges	201	
Tax recognised in other comprehensive income Cash flow hedges Tax recognised in other comprehensive income, net	201 201	+50
Cash flow hedges		
Cash flow hedges Tax recognised in other comprehensive income, net Of which:		+50
Cash flow hedges Tax recognised in other comprehensive income, net	201	
Cash flow hedges Tax recognised in other comprehensive income, net Of which:	201	+50
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Cash flow hedges Tax recognised in other comprehensive income, net Of which:	201	+50
Cash flow hedges Tax recognised in other comprehensive income, net Of which:	201	+50
Cash flow hedges Fax recognised in other comprehensive income, net Of which:	201	+50
Cash flow hedges Fax recognised in other comprehensive income, net Of which:	201	+50
Cash flow hedges Fax recognised in other comprehensive income, net Of which:	201	+50
Cash flow hedges Tax recognised in other comprehensive income, net Of which:	201	+50
Cash flow hedges Tax recognised in other comprehensive income, net Of which:	201	+50
Cash flow hedges Fax recognised in other comprehensive income, net Of which:	201	+50

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

7 Intangible assets

	IT software	Other rights	Total	
Cost	Suitware	rigiits		
1 January 2008	1,001	_	1,001	
Addition	88	233	321	
Disposal	116	_	116	
Exchange rate adjustment	40	8	48	
31 December 2008	1,013	241	1,254	
Addition	158	4	162	
Disposal	55	_	55	
Exchange rate adjustment	-21	-4	-25	
31 December 2009	1,095	241	1,336	
Amortisation and impairment losses				
1 January 2008	497	-	497	
Amortisation	239	14	253	
Disposal	116	-	116	
Exchange rate adjustment	25	-	25	
31 December 2008	645	14	659	
Amortisation	149	54	203	
Disposal	55	-	55	
Exchange rate adjustment	-15	-	-15	
31 December 2009	724	68	792	
Carrying amount:				
31 December 2008	3681	227	595	
31 December 2009	3711	173	544	

 $^{^{\}rm 1}$ Hereof DKK 140 million (DKK 92 million) relating to ongoing development of software.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

8 Property, plant and equipment

	Ships, rigs, containers, etc.	Production facilities and equipment, etc.	Land and buildings	Construc- tion work in progress and payment on account for property, plant and equipment	Total
Cost					
1 January 2008	72,655	27,574	706	11,959	112,894
Addition	7,871	699	-	14,283	22,853
Disposal	9,392	-	-	2,665	12,057
Transfer	8,032	2,398	-	-10,430	-
Exchange rate adjustment	3,245	1,169	30	538	4,982
31 December 2008	82,411	31,840	736	13,685	128,672
Addition	2,652	20	-	8,940	11,612
Disposal	1,272	166	-	6,429	7,867
Transfer	5,189	1,352	-	-6,541	-
Exchange rate adjustment	-1,684	-573	-14	-119	-2,390
31 December 2009	87,296	32,473	722	9,536	130,027
Depreciation and impairment losses 1 January 2008 Depreciation	32,875 3,548	22,050 963	207 29	_	55,132 4,540
Disposal	5,066	-		_	5,066
Exchange rate adjustment	1,301	862	10	_	2,173
31 December 2008	32,658	23,875	246	_	56,779
Depreciation	4,437	1,534	30	_	6,001
Impairment losses	145	1,554	_	434	579
Disposal	667	4	_	278	949
Exchange rate adjustment	-708	-429	-6	-5	-1,148
31 December 2009	35,865	24,976	270	151	61,262
Carrying amount:					
31 December 2008	49,753	7,965	490	13,685	71,893
31 December 2009	51,431	7,497	452	9,385	68,765
Hereof carrying amount of finance leased assets					
31 December 2008	1,891	_	_	_	1,891
31 December 2009	1,655	_	_	_	1,655

Impairment losses for the year of DKK 579 million (DKK 0 million) primarily relate to tanker vessels, which are written down to estimated value in use. Discount rates of 8-10% p.a. after tax are used in the calculations.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

8 – continued

Finance leases

As part of the Company's activities, customary leasing agreements are entered into, especially with regard to the chartering of vessels and leasing of containers and other equipment. In some cases, the leasing agreements comprise purchase options for the Company and options for extension of the leasing term.

In the financial statements, assets held under finance leases are recognised in the same way as owned assets.

Pledges

Ships, containers, etc. with a carrying amount of DKK 16.4 billion (DKK 16.6 billion) have been pledged as security for loans of DKK 15.1 billion (DKK 15.7 billion).

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

9 Investments in subsidiaries and associated companies

	Invest- ments in subsidia- ries	Invest- ments in asso- ciated com- panies
Cost		
1 January 2008	30,656	12,349
Addition	12,034	3,732
Disposal	3,856	256
Exchange rate adjustment	1,572	640
31 December 2008	40,406	16,465
Addition	8,839	11
Disposal	-	1,097
Exchange rate adjustment	-1,003	-261
31 December 2009	48,242	15,118
Impairment losses 1 January 2008 Reversal of impairment losses Disposal Impairment losses Exchange rate adjustment	1,502 35 102 472 76	154 - 16 1,725 70
31 December 2008	1,913	1,933
Reversal of impairment losses	91	-
Impairment losses ¹	1,944	54
Exchange rate adjustment	-92	-37
31 December 2009	3,674	1,950
Carrying amount 31 December 2008	38,493	14,532
Carrying amount 31 December 2009	44,568	13,168
¹ Impairment losses are based on calculated value in use using a discount rate of 10% (9%) p.a. after tax. Reference is made to pages 154–157 for a list of all significant subsidiaries and associated companies.		

Notes to the financial statements

Amounts in DKK million

10 Securities and other equity investments

	2009	2008
Non-current assets (available for sale)		
Listed shares	_	
Non-listed shares		2.204
Total non-current assets (available for sale)	2,022 2,022	2,364 2,364
	_,0	L,00-
Current assets		
Bonds	1,222	1,760
Other securities	-	_
Total interest-bearing securities	1,222	1,760
Listed shares		816
Non-listed shares	221	243
Total shares	221	1,059
Total current assets	1,443	2,819
Takel acquistics and other acuitation actions	2.405	E 402
Total securities and other equity investments	3,465	5,183
For information about currencies, effective interest rates and duration reference is made to note 19.		

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

11 Other receivables

Other receivables comprise outlays and deposits, VAT receivables and other items to be reimbursed.

Other non-current receivables include interest-bearing bank deposits of DKK 1.7 billion (DKK 0 billion) provided as security for lease obligations.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

12 Deferred tax

Recognised deferred tax assets and liabilities are attributable to the following:

		Assets		Liabilities		Net	
	2009	2008	2009	2008	2009	2008	
Property, plant and equipment	_	306	235	-	-235	306	
Value of hedges, etc.	458	664	_	_	458	664	
Receivables, etc.	_	-	25	30	-25	-30	
Provisions	1,015	785	_	-	1,015	785	
Tax loss carry forwards	1,095	857	_	-	1,095	857	
Financial non-current assets	_	-	78	79	-78	-79	
Total deferred tax	2,568	2,612	338	109	2,230	2,503	

Change in deferred tax, net during the year:	2009	2008
1 January	2,503	2,312
Recognised in income statement	-35	-43
Recognised in other comprehensive income	-201	506
Effect from joint taxation	-	-376
Exchange rate adjustment	-37	104
31 December	2,230	2,503

Unrecognised deferred tax assets

Under the special hydrocarbon tax, the Company has field loss carry forwards and unused tax allowances with a tax value of DKK 0.4 billion (DKK 0.9 billion).

 $Furthermore, deferred \ tax\ assets\ relating\ to\ provisions\ have\ not\ been\ recognised\ DKK\ 0.7\ billion\ (DKK\ 0.6\ billion).$

No tax value is recognised as it is not considered likely that the deferred tax assets can be realised in the foreseeable future.

There are no significant tax liabilities on investments in subsidiaries, associated companies and jointly controlled entities.

Notes to the financial statements

Amounts in DKK million

13 Inventories

2009	200
398	39
2,863	1,72
3,261	2,11
	398 2,863

Amounts in DKK million

14 Value of hedges, etc.

To hedge risks relating to interest rates, currency, as well as freight rates and crude oil and bunker prices, derivative financial instruments are used.

Foreign exchange forwards and option contracts are used to hedge the currency risk related to recognised and unrecognised transactions. Interest rate swaps are used to hedge interest rate exposure on loans. Derivatives are entered into to hedge freight rates, crude oil prices and bunker prices.

Fair values 31 December:	2009	2008
Non-current receivables	760	1,170
Current receivables	1,144	2,656
Non-current liabilities	1,553	3,031
Current liabilities	1,471	3,940
Liabilities, net	1,120	3,145

	nised	recog- nition	value	Recog- nised	recog- nition
2009	2009	2009	2008	2008	2008
449	253	196	-900	568	-1,468
-1,568	82	-1,650	-2,195	214	-2,409
-1	-1	-	-50	-50	-
-1,120	334	-1,454	-3,145	732	-3,877
-1,120	334	-1,454	-3,145	/32	-3,0
	449 -1,568 -1	449 253 -1,568 82 -1 -1	449 253 196 -1,568 82 -1,650 -1 -1 -	449 253 196 -900 -1,568 82 -1,650 -2,195 -1 -150	449 253 196 -900 568 -1,568 82 -1,650 -2,195 214 -1 -150 -50

Notes to the financial statements

Amounts in DKK million

14 - continued

Value adjustments of derivatives used for hedging future cash flows are recognised in other comprehensive income until such time when the hedged cash flow is realised.

Interest rate derivatives swap floating to fixed rate on loans and are recognised in the income statement concurrently with the hedged interest expenses. The fair value to be recognised in future periods is expected to be realised within six years.

Currency derivatives hedge future revenue, costs and investments and are recognised on an ongoing basis in the income statement and the cost of hedged assets respectively. The fair value to be recognised in future periods is expected to be realised within one year.

Price instruments comprise:

		Fair value	Purchase/	Principal sale (-),net	
	2009	2008	2009	2008	
Forward freight agreements	-1	-50	-7	108	
Total	-1	-50			

For information about currencies, maturities, etc. reference is made to note 19.

Amounts in DKK million

15 Share capital

The share capital at 31 December 2009 comprises:

A shares DKK 2,197.8 million divided into 2,197,595 shares of DKK 1,000 og 410 shares of DKK 500. B shares DKK 2,197.8 million divided into 2,197,490 shares of DKK 1,000 og 620 shares of DKK 500.

One A share of DKK 1,000 holds two votes. B shares have no voting rights.

Shareholder disclosure subject to Section 28a of the Danish Public Companies Act:

	Share capital	Votes
A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal, Copenhagen	41.22%	50.60%
A.P. Møller og Hustru Chastine Mc-Kinney Møllers Familiefond, Copenhagen	9.85%	13.53%
Mærsk Mc-Kinney Møller, Copenhagen	3.72%	6.49%
Den A.P. Møllerske Støttefond, Copenhagen	2.94%	5.86%

Notes to the financial statements

Amounts in DKK million

15 – continued

	No. of shares o	f DKK 1,000	Nom	inal value	% of sha	are capital
Own shares (B shares):	2009	2008	2009	2008	2009	2008
1 January	240,830	240,830	241	241	5.48%	5.48%
Addition	11,315	-	11	-	0.26%	_
Disposal	250,340	-	250	-	5.70%	_
31 December	1,805	240,830	2	241	0.04%	5.48%

Note 17 in the financial statements of the Group includes rules for changing the share capital, and information regarding the authorisation of the Board of Directors to acquire own shares as well as the total number of own shares held by the Group.

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

16 Share-based payment

The A.P. Moller - Maersk Group has established a share option programme for members of the Executive Board and other key executives. Each share option granted is a call option to buy an existing B share of nominal DKK 1,000 in A.P. Møller - Mærsk A/S.

The fair value of share options granted to 123 (114) key executives was DKK 31 million (DKK 30 million) at the time of such grant. Total value of granted share options is recognised in the income statement at DKK 13 million (DKK 5 million). In addition to this, six (six) members of the Executive Board bought share options corresponding to a calculated market value of DKK 12 million (DKK 12 million).

The share options are granted at an exercise price corresponding to 110% of the average of the market price on the first five trading days following the release of A.P. Møller - Mærsk A/S' annual report. Exercise of the share options is contingent on the option holder still being permanently employed at the time of exercise. Special conditions apply regarding illness, death and resignation as well as changes in the Company's capital structure etc.

The share options can be exercised when at least two years and no more than five years have passed from the time of grant and can only be exercised within four weeks after the release of full year or interim financial statements. The share option can only be settled in shares.

Outstanding share options	Executive Board No.	Key executives No.	Total No.	Total fair value ¹ DKK million
1 January 2008			_	
Granted	_	2,750	2,750	30
Sold	1,120		1,120	12
Forfeited		41	41	_
Outstanding 31 December 2008	1,120	2,709	3,829	
Granted	_	4,960	4,960	31
Sold	1,939	-	1,939	12
Forfeited	-	67	67	_
Outstanding 31 December 2009	3,059	7,602	10,661	_

¹ At grant date

The average remaining contractual life as per 31 December 2009 is 3.9 years (4.3 years) and the exercise price for outstanding share options is in the range from DKK 27,237 to DKK 53,500 (DKK 53,500).

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

16 – continued

The fair value per option at grant date is calculated at DKK 6,155 (DKK 10,314) based on Black & Scholes' options pricing model.

Principal assumptions for calculating the fair value at grant date are following:

	2009	2008	
Share price, five days average, DKK	24,761 27,237	48,636 53,500	
Exercise price, DKK Expected volatility (based on four years historical volatility)	35%	25%	
Expected term Expected dividend per share, DKK	4.5 years 650	4.5 years 650	
Risk free interest rate (based on the five years swap interest curve)	3.1%	4.3%	

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

17 Bank, other credit institutions and issued bonds, etc.

	Carrying amount	Fair value	Carrying amount	Fair value	
	2009	2009	2008	2008	
Bank, other credit institutions and issued bonds, etc.	40,553	41,722	43,950	46,418	
Finance lease liabilities	1,591	1,625	1,666	1,673	
Subsidiaries ¹	27,000	27,207	27,630	27,616	
Total	69,144	70,554	73,246	75,707	
Of which:					
Non-current liabilities	41,665		44,684		
Current liabilities	27,479		28,562		

¹ Interest bearing debt to subsidiaries includes lease obligations of DKK 54 million (DKK 79 million).

Finance lease liabilities are payable as follows:

	Minimum lease payments	Interest	Carrying amount	Minimum lease payments	Interest	Carrying amount
	2009	2009	2009	2008	2008	2008
Within one year	193	16	177	218	39	179
Between one and five years	629	56	573	733	140	593
After five years	926	31	895	1,043	70	973
Total	1,748	103	1,645	1,994	249	1,745

Further information about the Company's exposure to interest rate and foreign currency risks is provided in note 19.

Notes to the financial statements

Amounts in DKK million

18 Provisions

	Abandon- ment	Restruc- turing	Other	Total
				<u> </u>
1 January 2009	3,864	-	3,271	7,135
Provisions made	-	440	1,247	1,687
Amount used	_	36	77	113
Amount reversed	162	75	462	699
Unwind of discount	176	-	-	176
Exchange rate adjustment	-69	-10	-49	-128
31 December 2009	3,809	319	3,930	8,058
Classified as current	-	151	373	524
Classified as non-current	3,809	168	3,557	7,534
Total	3,809	319	3,930	8,058

Non-current provisions of DKK 4 billion are expected realised after more than five years from the balance sheet date.

Provisions for abandonment comprise the net present value of estimated costs for abandonment of oil and gas fields. Restructuring includes provisions for decided and publicly announced restructurings. Other includes provisions for guarantees, onerous contracts, legal disputes, etc., including tax and duty disputes and risk under certain self-insurance programmes. The provisions are subject to considerable uncertainty, cf. note 2.

Amounts in DKK million

19 Financial instruments and financial risks

Currency risk

Currency position of interest-bearing securities, liquid funds and liabilities	Interest- bearing securities	Liquid funds	Interest- bearing debt	Net posi- tion	Interest- bearing securities	Liquid funds	Interest- bearing debt	Net posi- tion
	2009	2009	2009	2009	2008	2008	2008	2008
LICD		704	40.040	40.007		4.404	04050	60.004
USD	-	761	49,648	-48,887	-	1,424	64,658	-63,234
EUR	-	193	6,761	-6,568	-	249	2,945	-2,696
DKK	1,222	503	6,356	-4,631	1,760	160	3,404	-1,484
Other currencies	-	150	6,379	-6,229	-	596	2,239	-1,643
Total	1,222	1,607	69,144	-66,315	1,760	2,429	73,246	-69,057

Interest rate swaps entered into with the purpose of hedging interest rate risks on loans are mainly in USD. Fair values can be found in note 14.

Notes to the financial statements

Amounts in DKK million

19 - continued

Foreign exchange forwards and option contracts for hedging currency risks		Fair value	Purchase/	Principal Purchase/sale (-), net	
	2009	2008	2009	2008	
EUR	-7	-319	457	1,061	
DKK	135	574	10,269	15,762	
CNY	-26	-104	2,806	4,636	
GBP	256	-127	1,589	1,927	
NOK	-34	-154	3,322	1,379	
Other currencies	125	-770	5,754	11,368	
Total	449	-900			

Credit risk

Maturity analysis for trade receivables	2009	2008
	7,000	5.040
Receivables not due	7,089	5,910
Less than 90 days overdue	3,066	4,153
More than 90 days overdue	773	1,297
Receivables, gross	10,928	11,360
Provision for bad debt	976	1,152
Carrying amount	9,952	10,208
Change in provision for bad debt		
1 January	1,152	807
Provision made	825	968
Amount used	-102	-372
Amount reversed	-884	-295
Exchange rate adjustment	-15	44
31 December	976	1,152

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

19 - continued

Interest rate risk

Borrowings by interest rate levels inclusive of interest rate swaps:	2009	2008
0-3%	27,479	22,015
3-6%	40,266	48,566
6%-	1,399	2,665
Total	69,144	73,246
Hereof:		
Bearing fixed interest	58,897	44,646
Bearing floating interest	10,247	28,600

	in		dura	Averag tion/year
Key figures for bonds:	2009	2008	2009	200
DKK	4.7%	4.8%	2.7	3

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

19 - continued

Fair value measurement of financial instruments

Financial instruments carried at fair value can be divided into three levels:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities

Level 2 – Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices)

Level 3 – Input for the asset or liability that are not based on observable market data $\,$

				2009	
				Level	
	Carrying amount	Quoted prices	Other observable	Other mea- surement	
			inputs	methods	
Non-current assets (available for sale)					
Listed shares	-	-	_	_	
Non-listed shares	2,022	-	_	2,022	
Total non-current assets (available for sale)	2,022	_	_	2,022	
Current assets					
Bonds	1,222	1,222	_	_	
Non-listed shares	221	-	_	221	
Total current assets	1,443	1,222	_	221	
Derivative financial instruments	1,904	_	1,904	_	
Total financial assets	5,369	1,222	1,904	2,243	
Derivative financial instruments	3,024	_	3,024	_	
Total financial liabilities	3,024	_	3,024	_	

Movement during the year in level 3	Non-l	Non-listed shares		
	Available for sale	Trading portfolio	Total	
Carrying amount 1 January 2009	2,364	243	2,607	
Addition	213	31	244	
Disposal	-	21	21	
Gains/losses recognised in the income statement	-	-29	-29	
Gains/losses recognised in other comprehensive income	-523	-	-523	
Exchange rate adjustment	-32	-3	-35	
Carrying amount 31 December 2009	2,022	221	2,243	

Notes to the financial statements

Amounts in DKK million

19 - continued

Fair value of level 3 assets is primarily based on the present value of expected future cash flows, applying a 3% growth rate and a 10% discount rate, compared with observed trading in similar assets. Changes in these assumptions will mainly affect other comprehensive income and thus equity. All other things being equal, a 0.5% change in the discount rate will affect other comprehensive income by approximately

Gains/losses recognised in the income statement are included under financial income/expenses, of which DKK -30 million are related to securities held at the balance sheet date.

Liquidity risk

Maturities of liabilities and commitments

						2009	
		Carrying amount	Cash		flows including interest		
			0-1 year	1-5 years	5- years	Total	
Bank, other o	redit institutions and issued bonds, etc.	40,553	4,802	31,137	11,820	47,759	
Subsidiaries	and associated companies	27,000	24,049	1,306	2,323	27,678	
Finance leas	e liabilities	1,591	167	601	926	1,694	
Trade payabl	es	14,212	14,212	_	_	14,212	
Other payab	es	623	623	_	_	623	
Other payab	es to subsidiaries and associated companies	7,059	7,059	_	_	7,059	
Derivative fir	ancial instruments	3,024	1,471	1,421	132	3,024	
Total recog	nised in balance sheet	94,062	52,383	34,465	15,201	102,049	
						2008	
	Carrying	Cash flows including interest					

				2008	
Carrying amount		Cash	h flows including interest		
	0-1 year	1-5 years	5- years	Total	
43,950	4,125	35,529	11,064	50,718	
27,630	25,689	2,100	_	27,789	
1,666	192	677	1,043	1,912	
11,794	11,794	_	_	11,794	
971	971	_	_	971	
5,399	5,399	-	-	5,399	
6,971	3,940	2,587	444	6,971	
98,381	52,110	40,893	12,551	105,554	
	43,950 27,630 1,666 11,794 971 5,399	amount 0-1 year 43,950 4,125 27,630 25,689 1,666 192 11,794 11,794 971 971 5,399 5,399 6,971 3,940	amount 0-1 year 1-5 years 43,950 4,125 35,529 27,630 25,689 2,100 1,666 192 677 11,794 11,794 - 971 971 - 5,399 5,399 - 6,971 3,940 2,587	amount 0-1 year 1-5 years 5- years 43,950 4,125 35,529 11,064 27,630 25,689 2,100 - 1,666 192 677 1,043 11,794 11,794 - - 971 971 - - 5,399 5,399 - - 6,971 3,940 2,587 444	

Time of recognition

Financial assets and liabilities are recognised at the trading day.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

19 – continued

Sensitivities

To hedge risks relating to interest rates and currencies, various financial derivatives are used. Further information regarding risks and hedge policies is available in note 23 in the financial report of the Group.

Interest rate sensitivity

Interest rate risks are hedged on a group basis. The Company aims at combining fixed and floating rate net debt. A general increase of the interest rate of one percentage point would "all other things being equal" negatively influence the profit for 2010 with approximately DKK 247 million (DKK 465 million) before tax. The total positive effect on equity excluding the effect of taxes would be approximately DKK 145 million (DKK 461 million).

Exchange rate sensitivity

An increase in the USD exchange rate of 10% against all other significant currencies to which the Company is exposed, is expected to affect the 2010 profit/loss positively by approximately DKK 1.1 billion corresponding to USD 0.2 billion, excluding effect of translation from USD to DKK and including this effect DKK 0.6 billion. An increase in the USD exchange rate of 10% against all other significant currencies to which the Company is exposed is, all other things being equal, estimated to have a positive effect of approximately DKK 10 billion in equity including effect of translation from USD to DKK.

Oil price sensitivity

The risk of crude oil prices is hedged on a group basis. For the Company's oil and gas activities, the estimate for 2010 of an increase in the crude oil price by USD 10 per barrel, based on current oil prices and "all other things being equal" is a positive effect on the equity and the profit after tax, but before the effect of oil price hedges in the order of DKK 80 million.

For container shipping, bunker oil is a significant expense. The exposure to changes in fuel prices is partly compensated by fuel surcharges (BAF). Due to the prevailing market conditions and BAF, it is difficult to give an exact view of the Company's exposure to changes in fuel prices. Under the assumption that in average 60% of fuel expenses are passed on to the customers, an increase of USD 10 per barrel compared to present fuel prices will have negative impact of approximately USD 0.2 billion for the Company.

Freight rate and cargo volume sensitivity

Shipping activities are very sensitive to economic fluctuations. Freight rates and cargo volumes are sensitive to developments in international trade, including the geographical distribution of supply and tonnage. The Company's profit is very sensitive to changes in volumes and rates. All other things being equal, this can be illustrated by the following sensitivities based on current earnings level (effect on net profit):

- 5% increase/reduction in average container freight rates, excluding BAF: USD 0.6 billion.
- 5% increase/reduction in transported containers: USD 0.4 billion.

Notes to the financial statements

Amounts in DKK million

Change in working capital Inventories	
Inventories	
liveritories	-1,219
Trade receivables	89
Other receivables and prepayments	854
Other receivables from subsidiaries and associated companies	854
Trade payables and other payables, etc.	3,228
Other debt to subsidiaries and associated companies	1,845
Exchange rate adjustment of working capital	-388
Total	5,263
Of which finance leases Change in payables to suppliers regarding purchase of assets Change in provision for abandonment	- -1,281 -
Total	-13,028
Other financial investments	
Purchase of other financial non-current assets	-213
Payments from non-current receivables	19
Total	-194

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

21 Commitments

Operating lease commitments

As part of the Group's activities, customary agreements are entered into regarding charter and operating leases of ships, containers, port facilities, etc.

The future charter and operating lease payments are:

	2009	2008	
Within one year	14,914	18,082	
Between one and two years	12,439	13,139	
Between two and three years	10,022	10,597	
Between three and four years	7,620	8,572	
Between four and five years	6,333	7,887	
After five years	16,854	17,751	
Total	68,182	76,028	
Net present value ¹	54,602	61,981	

¹ The net present value has been calculated using a discount factor of 6%.

Total operating lease payments, including contingent lease payments related to volume, etc., are stated in note 3.

Capital commitments

At the end of 2009, the Company had capital commitments relating to ships, rigs, containers, terminals, etc. on order amounting to DKK 17.4 billion (DKK 36.6 billion).

In connection with the agreed sale of Norfolk Holdings B.V. to DFDS, the Company has committed to acquiring Norfolk Holdings B.V. from a subsidiary and to invest part of the proceeds in existing or newly subscribed shares in DFDS. The Company's total liability regarding these transactions is EUR 346 million.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

22 Contingent liabilities

Guarantees amount to DKK 23.1 billion (DKK 16.6 billion). DKK 22.7 billion (DKK 16.2 billion) relates to subsidiaries.

The guarantees are not expected to be triggered, but can fall due within one year.

The necessary facility of USD 368 million (USD 352 million) has been established in order to meet the requirements for trading in the USA under the American Oil Pollution Act of 1990 (Certificate of Financial Responsibility).

The container business has entered into certain agreements with terminals, etc. containing volume commitments including an extra payment in case minimum volumes are not met.

The Company is involved in a number of legal disputes. The Company is also involved in tax disputes in certain countries. Some of these involve significant amounts. None of the disputes mentioned above are expected to have any material impact on earnings in future periods.

Tax may crystalise if the Company leaves the tonnage tax regime and on repatriation of dividends.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

23 Related parties

	Subsidiaries Associated companies		Jointly controlled entities		Management ¹			
	2009	2008	2009	2008	2009	2008	2009	2008
Revenue	12,932	13,266	_	10	101	135	_	117
Operational costs	54,897	63,455	1,467	655	2,743	2,454	152 ²	188 ²
Remuneration to management	-	-	_	-	_		111	108
Other income	739	382	_	2	32	32	12	5
Dividends ³	9,335	6,576	42	1,263	_	78	_	_
Financial income	1,120	2,413	791	53	3	9	_	_
Financial expenses	519	2,684	129	453	-	-	_	-
nterest bearing receivables, non-current	25,699	26,935	85	71	_	229		
rade receivables	2,334	2,054	_	14	73	85	26	56
nterest bearing receivables, current	4,392	10,402	_	150	342	119	_	_
ositive value of hedges, etc.	1,315	2,433	77	514	_	-	_	_
Other current receivables	7,335	7,693	51	77	36	10	_	_
Prepayments	9	21	_	-	_	-	_	_
Cash and bank balances	-	-	606	611	-	-	_	-
Bank and other credit institutions, etc.								
non-current	-	-	1,075	4,219	_	-	_	_
nterest bearing debt, non-current	3,028	2,100	_	-	_	-	_	-
nterest bearing debt, current	23,972	25,530	_	-	_	-	23	-
rade payables	4,400	2,495	1	1	33	18	5	1
legative value of hedges, etc.	446	1,529	313	668	_	-	_	-
ther current liabilities	7,002	5,295	57	104	-	-	_	-
nvestment in companies, property,								
lant and equipment	2,627	7,733	_	-	-	-	244	_
ale of companies, property, plant								
nd equipment	5,603	7,420	_	-	_	-	32	_
urchase of own shares	367	_	_	-	_	_	_	_

¹ The Board of Directors and the Management Board in A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal and their close relatives (including undertakings under their significant influence). Remuneration to management includes remuneration of DKK 30 million (DKK 10 million) in connection with resignation. Trade receivables include customary business related accounts in connection with shipping activities.

² Includes commission to Maersk Broker K/S from chartering, purchase and sale of ships with DKK 137 million (DKK 154 million) as well as time charter hire to part owners.

³ Excluding dividend from own shares.

Notes to the financial statements

Amounts in DKK million (in parenthesis the corresponding figures for 2008)

23 – continued

The A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal, Copenhagen, Denmark exercises control. Related parties also include the companies in which A.P. Møller - Mærsk A/S exercises control or significant influence. In addition, related parties comprise the Executive Board, Firmaet A.P. Møller, members of the Board of Directors, as well as their close family members and companies significantly influenced by them.

Members of Firmaet A.P. Møller, the Executive Board and a number of key executives participate in a number of shipping partnerships that are operated as part of the A.P. Møller - Maersk fleet. These are four (seven) partners in Firmaet A.P. Møller and five (13) key executives who, together with A.P. Møller - Mærsk A/S, participate in eigth (ten) shipping partnerships which have a corresponding number of vessels. In all cases, A.P. Møller - Mærsk A/S owns at least 50% (50%) of the vessels and holds the ultimate control. Four (five) of the vessels are time chartered to the A.P. Møller - Mærsk Group, and the others are operated directly in the market. All transactions between related parties and the A.P. Møller - Mærsk Group are subject to arm's length conditions.

During the year DKK 1 million (DKK 1 million) has been expensed regarding payments to the A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal, which exercises control.

In relation to Danske Bank A/S' arrangement of payment transactions, sale and purchase of securities, etc. only the related costs are included in the above. Only the realised part of hedges is included.

Six (six) members of the Executive Board bought 1,939 (1,120) share options in total corresponding to a calculated market value of DKK 12 million (DKK 12 million). Further information is provided in note 16.

Dividends received and distributed are not included.

Amounts in DKK million

24 New financial reporting requirements

Changes in accounting policies

Changes in accounting policies are described in note 30 of the Group. The accounting policies and changes to standards (IAS and IFRS) and interpretations (IFRIC) are consistent with those applied to the Group except for implementation of IFRS 8.

Furthermore, the Company has from 1 January 2009 implemented changes to IAS 27 Consolidated and Separate Financial Statements and IAS 36 Impairment of Assets. The changes mean that dividends from subsidiaries and associated companies no longer should be deducted in the cost price in the Company's accounts, even if dividends are related to profits prior to the acquisition date. If dividends exceed total comprehensive income for the period where the dividend is declared, an impairment test must be carried out.

The changes have not impacted the Company' profit, assets or equity.

Changes in coming years

Changes in standards and interpretations and amendments in coming years are stated in note 30 of the Group. The mentioned changes to accounting policy of Group for IFRS 3 and IAS 27 from 1 January 2010, do not impact the accounting policy of the Company.



Management duties

The Board of Directors:

Michael Pram Rasmussen, chairman (born 1955)

Joined the board in 1999. Latest re-election in 2009. Term of office will end in 2011.

Other management duties:

Coloplast A/S (chairman); Topdanmark A/S (chairman) and one subsidiary; Semler Holding A/S (chairman);

JPMorgan Chase International Council; Louisiana Museum of Modern Art.

Poul J. Svanholm, vice-chairman (born 1933)

Joined the board in 1978. Latest re-election in 2008. Term of office will end in 2010.

Other management duties:

Ejendomsselskabet Sankt Annæ Plads A/S.

Ane Mærsk Mc-Kinney Uggla, vice-chairman (born 1948)

Joined the board in 1991. Latest re-election in 2008. Term of office will end in 2010.

Other management duties:

A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal (vice-chairman);

Maersk Broker A/S (chairman); Maersk Broker K/S (chairman); Estemco A/S (chairman).

Sir John Bond (born 1941)

Joined the board in 2008. Term of office will end in 2010.

Other management duties:

Vodafone Group plc. (chairman); Shui On Land Limited; International Advisory Board of Mitsubishi Corporation; China Development Forum; International Business Leaders' Advisory Council to the Mayor of Shanghai; Kohlberg Kravis Roberts & Co. Asia Limited (chairman); Northern Trust Corporation and The Northern Trust Company; Endowment Board of Qatar Foundation.

Cecilie M. Hansen (born 1974)

Joined the board in 2006. Latest re-election in 2008. Term of office will end in 2010.

Senior HR consultant.

Other management duties:

Rederiet A.P. Møller A/S (employee).

Niels Jacobsen (born 1957)

Joined the board in 2007. Latest re-election in 2009. Term of office will end in 2011.

CEO, William Demant Holding A/S.

Other management duties:

Five subsidiaries to William Demant Holding A/S (chairman); LEGO A/S (chairman); KIRKBI A/S (vice-chairman); Sennheiser Communications A/S (chairman); William Demant Invest A/S (chairman); Össur hf. (chairman); HIMPP A/S (chairman); HIMSA A/S (chairman); HIMSA II A/S; Thomas B. Thriges Fond (chairman).

Lars Kann-Rasmussen (born 1939)

Joined the board in 1995. Latest re-election in 2008. Term of office will end in 2010.

Other management duties:

VKR Holding A/S (chairman) and one subsidiary; VILLUM FONDEN (chairman).

Jan Leschly (born 1940)

Joined the board in 2000, Latest re-election in 2008, Term of office will end in 2010,

Chairman and managing partner for Care Capital LLC.

Other management duties:

American Express Company; CardioKine; Epigenesis; Elevation; Vaxart; Adjunct professor at Copenhagen Business School.

Leise Mærsk Mc-Kinney Møller (born 1941)

Joined the board in 1993. Latest re-election in 2009. Term of office will end in 2011.

Other management duties:

A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal; Rederiet A.P. Møller A/S; Bramsløkke Landbrug A/S (chairman).

Lars Pallesen (born 1947)

Joined the board in 2008. Term of office will end in 2010.

Rektor, Danmarks Tekniske Universitet (DTU).

Other management duties:

The Royal Danish Theatre (chairman); Mogens Balslev's Fond (chairman); Technische Universität Münchens Institute for Advanced Study; Korean Advanced Institute of Science and Technology President's Advisory Counsil.

John Axel Poulsen (born 1946)

Joined the board in 2008. Term of office will end in 2010.

Captain.

Other management duties:

Rederiet A.P. Møller A/S (employee).

Jan Tøpholm (born 1946)

Joined the board in 2001. Latest re-election in 2009. Term of office will end in 2011.

CEO, Widex A/S.

Other management duties:

Five subsidiaries til Widex A/S; T & W Holding A/S (chairman); Widex Holding A/S (chairman);

A.M. Denmark A/S (chairman); Weibel Scientific A/S; GSA Invest ApS (chairman) and three subsidiaries.

Firmaet A.P. Møller:

Partner Mærsk Mc-Kinney Møller (born 1913)

Other management duties:

A.P. Møller og Hustru Chastine Mc-Kinney Møllers Fond til almene Formaal (chairman); Maersk Broker A/S; Aktieselskabet Klema (chairman); Maersk Broker K/S.

Partner Nils S. Andersen (born 1958)

Partner since 2007.

Other management duties:

Rederiet A.P. Møller A/S (chairman); F. Salling Holding A/S (chairman); F. Salling A/S (chairman);

F. Salling Invest A/S (chairman); Dansk Supermarked A/S (chairman); Danske Banks Rådgivende Repræsentantskab;

DI's Erhvervspolitiske Udvalg; European Round Table of Industrialists; EU-Russia Industrialist's Round Table.

Partner Claus V. Hemmingsen (born 1962)

Partner since 2007.

Other management duties:

Egyptian Drilling Company; International Association of Drilling Contractors (IADC) (chairman); Danish Chinese Business Forum; EU-Hong Kong Business Co-operation Committee; Denmark Hong Kong Trade Association (chairman).

Partner Eivind Kolding (born 1959)

Partner since 2006.

Other management duties:

Danske Bank A/S (vice-chairman); European Liner Affairs Association (ELAA) (chairman);

The International Council of Containership Operators (ICCO) (chairman).

Partner Søren Skou (born 1964)

Partner since 2007.

Other management duties:

Danisco A/S; The International Tanker Owners Polution Federation Limited (ITOPF); Lloyd's Register; Höegh Autoliners Holdings AS (vice-chairman).

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Company Overview

Group companies

Company	Country of)wned share
A.P. Moller (Bermuda) Limited	Bermuda	100%
A.P. Moller Finance S.A.	Switzerland	100%
A.P. Moller Singapore Pte. Ltd.	Singapore	100%
A.P. Moller Terminals & Co. LLC	Oman	65%
A.P.M. Holding Australia Pty. Ltd.	Australia	100%
Aktieselskabet Roulunds Fabriker	Odense, DK	100%
Anchor Storage Limited	Bermuda	51%
APM Global Logistics Netherlands B.V.	The Netherlands	100%
APM Pipelines A/S	Copenhagen, DK	100%
APM Terminals (Jamaica) Ltd.	Jamaica	80%
APM Terminals Apapa Ltd.	Nigeria	54%
APM Terminals B.V.	The Netherlands	100%
APM Terminals Bahrain B.S.C.	Bahrain	80%
APM Terminals Brasil Participacoes Ltda.	Brazil	100%
APM Terminals Dachan Company Limited	Hong Kong	50%
APM Terminals Dalian Company Limited	Hong Kong	100%
APM Terminals Itajaí Participicacoes Ltda.	Brazil	100%
APM Terminals Japan K.K.	Japan	100%
APM Terminals Jordan LLC	Jordan	100%
APM Terminals Kaliningrad LLC	Russia	80%
APM Terminals Mâsvlakte II B.V.	The Netherlands	100%
APM Terminals Management B.V.	The Netherlands	100%
APM Terminals North America, Inc.	USA	100%
APM Terminals Pacific Ltd.	USA	100%
APM Terminals Romania SRL	Romania	100%
APM Terminals Rotterdam B.V.	The Netherlands	100%
APM Terminals Shanghai Company Limited	Hong Kong	100%
APM Terminals Tangier S.A.	Morocco	90%
APM Terminals Tianjin International Co. Ltd.	China	100%
APM Terminals Vado Ligure SPA	Italy	98%
APM Terminals Virginia. Inc.	USA	100%
APM Terminals Xiamen Company Ltd.	Hong Kong	100%
APM Terminals Yangshan Co. Limited	Hong Kong	100%
APM Terminals Zeebrügge N.V.	Belgium	100%
APM-Saigon Shipping Company Limited	Vietnam	75%
Aqaba Container Terminal Company Ltd.	Jordan	50%

Company	Country of (incorporation	Owned share
Bangkok Marine Company Limited	Thailand	100%
Barkentine Insurance Company Limited	Bermuda	100%
Bermutine Transport Corporation Limited	Bermuda	100%
Bridge Terminal Transport Canada Inc.	Canada	100%
Bridge Terminal Transport, Inc.	USA	100%
Brigantine Services Limited	Hong Kong	100%
Broström AB	Sweden	100%
Corvetine Insurance Company Limited	Bermuda	100%
Damco A/S	Copenhagen, DK	100%
Damco China Limited	China	100%
Damco Customs Services Inc.	USA	100%
Damco Denmark A/S	Copenhagen, DK	100%
Damco Germany GmbH	Germany	100%
Damco Hong Kong Limited	Hong Kong	100%
Damco International A/S	Copenhagen, DK	100%
Damco Niger S.A.	Niger	100%
Damco Sweden AB	Sweden	100%
Damco USA Inc.	USA	100%
Danbor Service A/S	Esbjerg, DK	100%
Dania Trucking A/S	Århus, DK	100%
Dansk Industri Syndikat A/S	Copenhagen, DK	100%
Dansk Supermarked A/S	Århus, DK	68%
Egyptian International Container		
Terminal S.A.	Switzerland	100%
Ejendomsselskabet Lindø A/S	Odense, DK	100%
Em. Z. Svitzer A/S	Copenhagen, DK	100%
ERS Holding B.V.	The Netherlands	100%
ERS Railways B.V.	The Netherlands	100%
Esvagt A/S	Esbjerg, DK	75%
F. Salling A/S	Århus, DK	38%
Fute Maersk Agency	Belarus	100%
Gateway Terminals India Private Ltd.	India	74%
Gujarat Pipavav Port Limited	India	59%
K/S Membrane 1	Copenhagen, DK	75%
K/S Membrane 2	Copenhagen, DK	75%
Live Oak Company Limited	Bermuda	100%

Group companies

Company	Country of	Owned share	Company	Country of incorporation	Owned share
Maersk (Angola) Lda.	Angola	100%	Maersk Drilling Deepwater Singapore Pte.Ltd	. Singapore	100%
Maersk (Cambodia) Ltd.	Cambodia	100%	Maersk Drilling Norge AS	Norway	100%
Maersk (Malawi) Limited	Malawi	100%	Maersk Drilling Singapore Pte. Ltd.	Singapore	100%
Maersk (Mauritius) Limited	Mauritius	100%	Maersk Eastern Europe ApS	Copenhagen, Dł	K 100%
Maersk A/S	Copenhagen, DK	100%	Maersk Eesti AS	Estonia	100%
Maersk Adria D.O.O.	Slovenia	100%	Maersk Egypt for Maritime Transport (S.A.E.)	Egypt	100%
Maersk Agency Denmark A/S	Århus, Denmark	100%	Maersk El Salvador S.A. de C.V.	El Salvador	100%
Maersk Algerie SPA	Algeria	100%	Maersk Energy UK Ltd.	Great Britain	100%
Maersk Argentina S.A.	Argentina	100%	Maersk Equipment Service Company, Inc.	USA	100%
Maersk Australia Pty. Ltd.	Australia	100%	Maersk Espana S.A.	Spain	100%
Maersk B.V.	The Netherlands	100%	Maersk Ethiopia Private Limited Company	Ethiopia	100%
Maersk Bahrain A/S	Copenhagen, DK	100%	Maersk Finland OY	Finland	100%
Maersk Bangladesh Limited	Bangladesh	100%	Maersk Fluid Technology Inc.	USA	100%
Maersk Benelux B.V.	The Netherlands	100%	Maersk FPSOs Australia A/S	Copenhagen, Dł	K 100%
Maersk Benin SA	Benin	100%	Maersk France S.A.	France	100%
Maersk Beograd D.O.O.	Serbia	100%	Maersk Gabon S.A.	Gabon	53%
Maersk Brasil (Brasmar) Ltda.	Brazil	100%	Maersk Gambia Limited	Gambia	100%
Maersk Bulgaria Limited EOOD	Bulgaria	100%	Maersk Georgia LLC	Georgia	100%
Maersk Burkina Faso S.A.	Burkina Faso	100%	Maersk Ghana Limited	Ghana	100%
Maersk Burundi S.A.	Burundi	100%	Maersk Global Service Centre		
Maersk Cameroun S.A.	Cameroon	90%	(Shenzhen) Ltd.	China	100%
Maersk Canada Inc.	Canada	100%	Maersk Global Service Centres		
Maersk Central America and Caribbean Ltd.	Bermuda	100%	(India) Private Limited	India	100%
Maersk Chile S.A.	Chile	100%	Maersk Global Service Centres		
Maersk China Limited	China	100%	(Philippines) Limited	Philippines	100%
Maersk Colombia S.A.	Colombia	100%	Maersk Guatemala S.A.	Guatemala	100%
Maersk Congo RDC SPRL	The Democratic		Maersk Guinee S.A.	Guinea	100%
	Republic Congo	100%	Maersk Hellas Shipping S.A.	Greece	100%
Maersk Congo S.A.	Congo	100%	Maersk Holding B.V.	The Netherland	ls 100%
Maersk Container Industri Dongguan Ltd.	China	100%	Maersk Holdings Limited	Great Britain	100%
Maersk Container Industri Qingdao Ltd.	China	100%	Maersk Honduras S.A.	Honduras	100%
Maersk Container Industry A/S	Tinglev, DK	100%	Maersk Hong Kong Limited	Hong Kong	100%
Maersk Costa Rica S.A.	Costa Rica	100%	Maersk Hungary KFT	Hungary	100%
Maersk Côte d'Ivoire SA	Ivory Coast	100%	Maersk Inc.	USA	100%
Maersk Croatia D.O.O.	Croatia	100%	Maersk India Pvt. Limited	India	100%
Maersk Cyprus Ltd.	Cyprus	100%	Maersk Israel Ltd.	Israel	100%
Maersk Czech Republic S.R.O.	Czech Republic	100%	Maersk Italia SPA	Italy	100%
Maersk del Ecuador C.A.	Ecuador	100%	Maersk Jordan W.L.L.	Jordan	50%
Maersk Denizcilik A.S.	Turkey	100%	Maersk Jupiter Drilling Corporation S.A.	Panama	100%
Maersk Deutschland A/S & Co. KG	Germany	100%	Maersk K.K.	Japan	100%
Maersk Distribution Services Canada Inc.	Canada	100%	Maersk Kenya Ltd.	Kenya	100%
Maersk Distribution Services Inc.	USA	100%	Maersk Korea Limited	South Korea	100%
Maersk Dominicana S.A.	The Dominican		Maersk Latvia SIA	Latvia	100%
	Republic	100%	Maersk Lebanon S.A.R.L.	Lebanon	51%
Maersk Drilling Deepwater A/S	Copenhagen, DK	100%	Maersk Liberia Limited	Liberia	100%

Group companies

Company	Country of incorporation	Owned share	Company	Country of incorporation	Owned share
Maersk Line Agency Holding A/S	Copenhagen, Di	< 100%	Maersk Portugal – Agentes de		
Maersk Line UK Limited	Great Britain	100%	Transportes Internacionais, Lda.	Portugal	100%
Maersk Line, Limited	USA	100%	Maersk Product Tankers AB	Sweden	100%
Maersk LLP	Kazakhstan	100%	Maersk Qatar Maritime Services W.L.L.	Qatar	100%
Maersk Logistics Nicaragua, S.A.	Nicaragua	100%	Maersk Romania SRL	Romania	100%
Maersk Logistics Tanzania Ltd.	Tanzania	100%	Maersk Rwanda Limited	Rwanda	100%
Maersk Macau Lda.	Macau	100%	Maersk Shipping Company Ltd.	Sudan	51%
Maersk Madagascar SA	Madagascar	100%	Maersk Shipping Hong Kong Limited	Hong Kong	100%
Maersk Malaysia Sdn. Bhd.	Malaysia	100%	Maersk Shipping Services & Co. LLC	Oman	65%
Maersk Mali S.A.	Mali	100%	Maersk Sierra Leone Ltd.	Sierra Leone	100%
Maersk Maritime S.A.S.	France	100%	Maersk Singapore Pte. Ltd.	Singapore	100%
Maersk Maroc S.A.	Morocco	100%	Maersk Slovakia S.R.O.	Slovakia	100%
Maersk Mauritanie SA	Mauritania	60%	Maersk South Africa (Pty) Ltd.	South Africa	100%
Maersk Mexico S.A. de C.V.	Mexico	100%	Maersk South America Ltd.	Bermuda	100%
Maersk Mozambique Lda.	Mozambique	100%	Maersk Spain, S.L.U.	Spain	100%
Maersk Namibia (Pty.) Ltd.	Namibia	100%	Maersk Supply Service A/S	Copenhagen, D	K 100%
Maersk Nepal Private Ltd.	Nepal	95%	Maersk Supply Service Canada Ltd.	Canada	100%
Maersk New Zealand Limited	New Zealand	100%	Maersk Supply Service International A/S	Copenhagen, D	K 100%
Maersk Nigeria Limited	Nigeria	70%	Maersk Supply Service UK Ltd.	Great Britain	100%
Maersk Norge AS	Norway	100%	Maersk Sverige AB	Sweden	100%
Maersk Oil America Inc.	USA	100%	Maersk Switzerland GmbH	Switzerland	100%
Maersk Oil Angola A/S	Copenhagen, Di	< 100%	Maersk Taiwan Ltd.	Taiwan	100%
Maersk Oil Brasil Ltda.	Brazil	100%	Maersk Togo S.A.	Togo	100%
Maersk Oil Colombia A/S	Colombia	100%	Maersk Training Centre A/S	Svendborg, DK	100%
Maersk Oil Exploration Norway AS	Norway	100%	Maersk Trinidad Ltd.	Trinidad	100%
Maersk Oil GB Limited	Great Britain	100%	Maersk Trucking (China) Co. Ltd.	Hong Kong	100%
Maersk Oil Kazakhstan GmbH	Kazakhstan	100%	Maersk Tunisie S.A.	Tunesia	50%
Maersk Oil Morocco GmbH	Morocco	100%	Maersk Uganda Ltd.	Uganda	100%
Maersk Oil North Africa A/S	Copenhagen, D	< 100%	Maersk Ukraine Ltd.	Ukraine	100%
Maersk Oil Norway AS	Norway	100%	Maersk Uruguay S.A.	Uruguay	100%
Maersk Oil Oman B.V.	The Netherland	s 100%	Maersk Vietnam Ltd.	Vietnam	100%
Maersk Oil PLO18C Norway AS	Norway	100%	Maersk West and Central Asia Limited	Bermuda	100%
Maersk Oil Qatar A/S	Copenhagen, D	< 100%	Maersk Zanzibar Ltd.	Zanzibar	100%
Maersk Oil Suriname B.V.	The Netherland	s 100%	Maersk-Filipinas Inc.	Philippines	100%
Maersk Oil Turkmenistan B.V.	The Netherland	s 100%	MCC Transport Limited	Great Britain	100%
Maersk Oil UK Limited	Great Britain	100%	MCC Transport Singapore Pte. Ltd.	Singapore	100%
Maersk Öl und Gas Gmbh	Germany	100%	Membrane Shipping Limited	Marshall Island	ds 100%
Maersk Olie og Gas AS	Copenhagen, D	< 100%	Mobile Container Terminal, LLC	USA	80%
Maersk Olie, Algeriet AS	Copenhagen, D	< 100%	Nadiro A/S	Copenhagen, D	K 80%
Maersk Österreich GmbH	Austria	100%	Nedlloyd Container Line Limited	Great Britain	100%
Maersk Pakistan (Pvt) Ltd.	Pakistan	100%	Nord France Terminal International S.A.S.	France	61%
Maersk Peregrino Pte. Ltd.	Singapore	100%	Norfolkline B.V.	The Netherland	ds 100%
Maersk Peru S.A.	Peru	100%	Odense Staalskibsværft A/S	Odense, DK	100%
Maersk Polska SP Z.O.O.	Poland	100%	P.T. Maersk Indonesia	Indonesia	100%
			P.T. APM Global Logistics Indonesia	Indonesia	100%

Group companies

Company	Country of Owned incorporation share
Pentalver Transport Limited	Great Britain 100%
Rederiaktieselskabet Kuling	Copenhagen, DK 100%
Rederiet A.P. Møller A/S	Copenhagen, DK 95%
Rosti A/S	Ballerup, DK 100%
Safmarine (Pty) Limited	South Africa 100%
Safmarine Container Lines N.V.	Belgium 100%
Shipbuilding Yard Baltija	Lithuania 99%
Siam Shoreside Services Ltd.	Thailand 100%
Sogester – Sociedad Gestora	
de Terminais, S.A.	Angola 51%
Star Air A/S	Dragør, DK 100%
Suez Canal Container Terminal SAE	Egypt 55%
Svitzer A/S	Copenhagen, DK 100%

Company	Country of incorporation	Owned share
Svitzer Australasia Holdings Pty. Ltd.	Australia	100%
Svitzer Europe Holding B.V.	The Netherland	ds 100%
Svitzer Marine Ltd.	Great Britain	100%
Teconvi S.A.	Brazil	100%
Terminal 4 S.A.	Argentina	100%
The Maersk Company (Ireland) Limited	Ireland	100%
The Maersk Company Limited	Great Britain	100%
Transporte Maritimo Maersk Venezuela S.A.	Venezuela	100%
Trans-Siberian Express Service 000	Russia	100%
UAB Maersk Lietuva	Lithuania	100%
Universal Maritime Service Corporation	USA	100%
West Africa Container Terminal Nigeria Ltd.	Nigeria	41%
ZAO Maersk	Russia	100%

Associated companies

Company	Country of O incorporation	
Danske Bank	Copenhagen, DK	20%
Handytankers K/S	Copenhagen, DK	50%
Höegh Autoliners Holding AS	Norway	39%
Inttra Inc.	USA	65%
Maersk Kanoo Bahrain W.L.L.	Bahrain	49%
Maersk Kuwait Co. W.L.L.	Kuwait	49%
Maersk Lanka (Pvt.) Ltd.	Sri Lanka	40%
Maersk Product Tankers A/S	Copenhagen, DK	50%
Maersk Senegal SA	Senegal	50%

Company	Country of incorporation	
Medcenter Container Terminal SPA	Italy	33%
Meridian Port Services Limited	Ghana	33%
Salalah Port Services Company S.A.O.G.	Oman	30%
Société d'exploration Terminal de Vridi	Ivory Coast	40%
South Asia Gateway (Private) Limited	Sri Lanka	33%
Tianjin Port Alliance International		
Container Terminal Co. Ltd.	China	20%
Voltri Terminal 2 SRL	Italy	45%

Jointly controlled entities

Company	Country of incorporation	
Cai Mep International Terminal Co. Ltd.	Vietnam	49%
Dalian Port Container Terminal Co. Ltd.	China	20%
Douala International Terminal S.A.	Cameroon	40%
Egyptian Drilling Company	Egypt	50%
Getma Gabon S.A.	Gabon	37%
Laem Chabang Container Terminal 1 Ltd.	Thailand	35%
LR2 Management K/S	Copenhagen, DI	< 50%
North Sea Production Co. Ltd.	Great Britain	50%
North Sea Terminal Bremerhaven GmbH & Co.	Germany	50%

Company	Country of incorporation	
Pelabuhan Tanjung Pelepas Sdn. Bhd.	Malaysia	30%
Qingdao Qianwan Container Terminal Co. Ltd.	China	20%
Shanghai East Container Terminal Co., Ltd.	China	49%
Shanghai Tie Yang Multimodal		
Transportation Co. Ltd.	China	49%
Smart Logistics Company Ltd.	China	49%
Terminal Porte Océane S.A.	France	50%
Xiamen Songyu Container terminal Co. Ltd.		50%

Company announcements 2009

Date	Title
14 January 19 January	A.P. Møller - Mærsk A/S – offer to the shareholdes in Broström AB (publ) is conditional A.P. Møller - Mærsk A/S – completion of the offer to the shareholders of Broström AB (publ)
5 February	Change in the expected financial result for 2008
5 March	Annual Report 2008
30 April 30 April	Development of Annual General Meeting A.P. Møller - Mærsk A/S – Norfolkline
12 May 19 May	Interim Management Statement May 2009 Management change
10 August	Odense Steel Shipyard (Lindø) discontinues shipbuilding activities
13 August 21 August	Management change 2009 Interim Report 2009
2 September	Proposed placing of up to 250,340 Treasury B shares
2 September 21 September	Placing of 250,340 Treasury B shares Management change
9 October	Financial Calendar 2009 - update
23 October	A.P. Møller - Mærsk A/S to issue unrated Eurobonds
23 October	A.P. Møller - Mærsk A/S has successfully placed unrated Eurobonds
29 October	A.P. Møller - Mærsk A/S issues Eurobonds
12 November	Interim Management Statement November 2009
4 December	A.P. Møller - Mærsk A/S secures NOK 4.0 billion in the Norwegian bond market
17 December	Agreement on the sale of Norfolk Holdings B.V.
22 December	Maersk Oil acquires Devon assets in the Gulf of Mexico

A.P. Møller - Mærsk A/S

Managing Director:

A.P. Møller

Board of Directors:

Design and layout e-Types & India







